

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07472
5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input type="checkbox"/>		8. Well Number 331
2. Name of Operator Occidental Permian Limited Partnership		9. OGRID Number 157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>J</u> : <u>2335</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' DF		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Squeeze, re-perf. & stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/13/06
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE H/STAFF MANAGER
Conditions of Approval, if any: _____ TITLE _____ DATE SEP 19 2006

Squeeze, re-perf, & stimulate subject well as follows:

- 1) MI x RU. NU BOP. POOH with injection equipment.
- 2) RIH with 3-3/4" bit and clean out to PBTD at 4254'.
- 3) Set cement retainer in 4-1/2" liner at 4185'.
- 4) Squeeze perfs at 4185' - 4254' per Halliburton recommendations.
- 5) RIH with 3-3/4" bit x scraper and drill out cement to new PBTD at 4250'. Test squeeze to 1000 psi.
- 6) RU WL and perforate the following intervals -
4163'-66', 4178'-82', 4209'-14', 4218'-20', 4223'-26', 4230 (2 JSPF).
- 7) Acidize all perfs (4172' - 4230') with 2700 gal. 15% Pad acid.
- 8) Swab/flow back spent acid x circulate well clean.
- 9) RBIH with injection equipment x pressure test well.
- 10) ND BOP. RD x MO. Clean location and put well back on injection.