District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

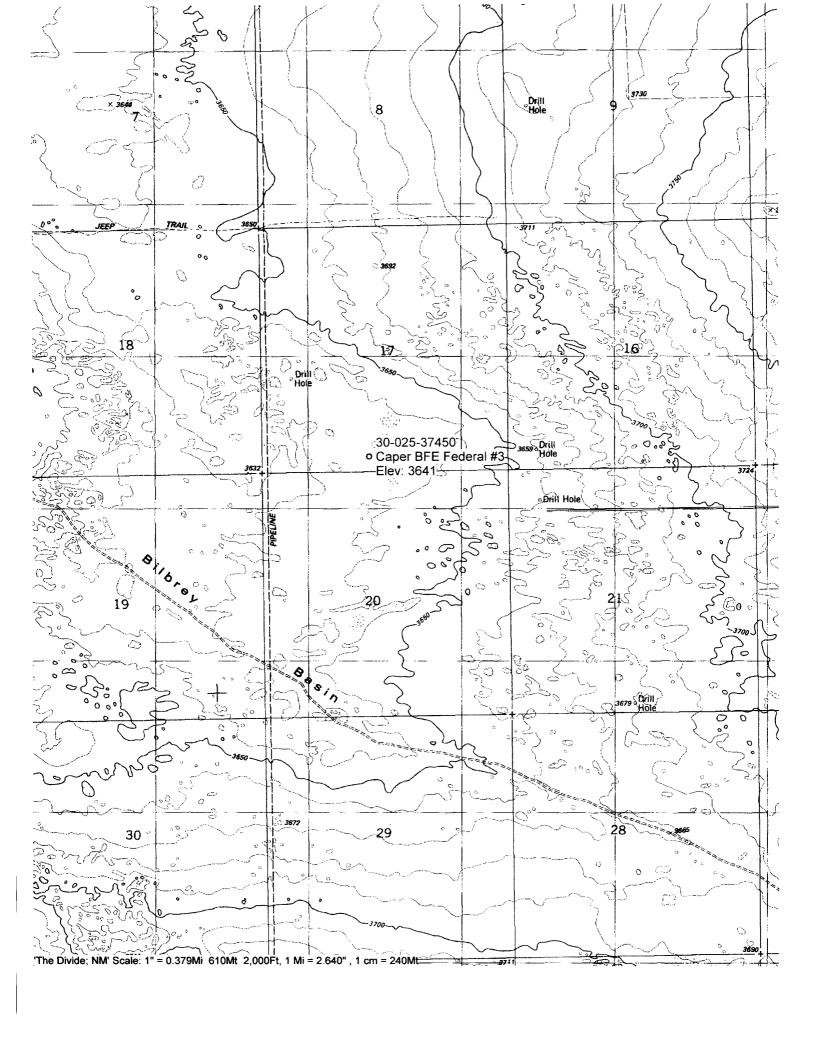
State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank \(\begin{array}{l}\) Closure of a pit or below-grade					
Operator: Yates Petroleum Corporation Telephone: _505-748-4500 _ e-mail Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Caper BFE Federal #3 API #: 30-025-37450 U/L or Qt County:Lea	tr/Qtr <u>N</u> Sec <u>17 T 21S</u> R <u>32E</u>					
Pit Type: Drilling □ Production □ Disposal □ Work over □ Emergency □ Lined ☑ Unlined □ Liner type: Synthetic ☑ Thickness 12 mil Clay □ Pit Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (20 points) XXXX				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX				
	Ranking Score (Total Points)	0 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes offsite offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure workplan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA						
been/will be constructed or closed according to NMOCD guidelines, a Date: 09/13/2006 Printed Name/Title Mike Stubblefield / Regulatory Agent Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of i	Signature	it or tank contaminate ground water or otherwise				
Approval: Printed Name/Title GARY W. WINK STAFF M	Gerage Lary W. Win	Date: 9/19/06				



	New Mexico (POD Re	Office of the Sta ports and Dow		CAPER	2 BFE FEDERAL #3
Township: 21	S Range: 33E	Sections:			
NAD27 X:	Y :	Zone:	ين Searc	h Radius:	
County:	Basin:		, 📜 Nun	nber:	Suffix:
Owner Name: (First)	(La	est) ② All	O No	n-Domestic	ODomestic
POD/	Surface Data Report Wat Clear Form	er Column Repo		er Report)

AVERAGE DEPTH OF WATER REPORT 09/13/2006

_	_	_						(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	Ж	Y	Wells	Min	Max	Ava
CP	21S	33E	02				1	100	100	100
CP	21s	33E	11				1	1.50	150	150
CP	21S	33E	33				1	180	180	180

Record Count: 3