Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and material resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-29071 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-6117
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Isaiah BBA State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other E P&A		8. Well Number
Name of Operator Yates Petroleum Corporation		9. OGRID Number
3. Address of Operator		025575 10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		S.R.R.; Upper Penn
4. Well Location Unit Letter M: 330 feet from the South line and 330 feet from the West line		
Section 14	Township 9S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4218' GR Pit or Below-grade Tank Application or Closure		
Pit type Denth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		6.12.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P & A 🖂		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. Approved as to plugging of the Well Rose		
Liability under bond is retained until		
9-7-06 RU plugging equipment.		
9-8-06 TIH and latched RBP. Came out of hole w/packer and RBP. Set CIBP @ 9150' and dumped 40' cement on plug.		
9-11-06 RIH to 7812' and circulated w/120 bbls brine w/gel. Perforated @ 8100'. RIH to 8140' and pumped 25 sx. WOC and tagged @ 7906'. Perforated @ 4860' and tested to 1000#.		
9-12-06 TIH open-ended to 4883' and spotted 25 sx plug. WOC and tagged @ 4626'. Perforated @ 3750'. Tested to 1000#. TIH open-		
ended to 3776' and pumped 25 sx. WOC. 9-13-06 Tagged @ 3560'. Perforated @ 2170'. Tested to 1000#. Dropped down to 2213' and spotted 25 sx plug. WOC and tagged @		
1903'. Perforated @ 450'. Pumped 35 sx. WOC and tagged @ 350'. Perforated @ 60'. Spotted 15 sx. Circulated to surface.		
9-14-06 Cut off wellhead, installed dry-hole marker and cleaned location.		
•	WELL IS PLUGGED AND ABANDONED. FINA	L REPORT.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE		iance Technician DATE 9-18-06
Type or print name Stormi Da	vis E-mail address: stormid@vo	<u>cnm.com</u> Telephone No. <u>505-748-1471</u>
APPROVED BY: HOULD. WINDS OFFICED REPRESENTATIVE II/STAFF MANAGER DATE		
APPROVED BY: January Conditions of Approval (if the	. Winds OUTHERD REPRESENTATIVE	DATE
Conditions of Approval (if any):		