## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	N
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr.	WELL API NO. 30-025-07369
DISTRICT II	Santa Fe, NM 87505	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE FEE X
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	NORTH HOBBS (G/SA) UNIT
1. Type of Well:	ATTECATION FOR LEGIST (FORM C-101) for such proposals.)	8. Well No. 311
Oil Well	Gas Well Other TA'd INJECTOR	
Name of Operator     Occidental Permian Ltd.		9. OGRID No. 157984
3. Address of Operator		10. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, N 4. Well Location	IM 88240 505/397-8200	
Unit Letter B : 1309	Feet From The NORTH 2310	Feet From The EAST Line
Section 19	Township 18-S Range	38-E NMPM LEA County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667 GL	
-		
Pit or Below-grade Tank Application	or Closure	
1	Water Distance from nearest fresh water well	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CE	MENT JOB
OTHER: Squeeze and prepare for ga	as injection X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. DO CIBP at 4016 and squeeze cement behind liner from 4060-3900 per requirement of Section 7 of DO R-6199-B.  2. Perforate casing at 500 feet and attempt to circulate cement to surface.		
1. DO CIBP at 4016 and squeeze cement behind liner from 4060-3900 per requirement of Section 7 of DO R-6199-B.		
2. I criticale easing at 500 rect and attempt to engulate content to surface.		
3. Perforate 4180-85, 95-98, 4235-70.  4. Stimulate with acid.		
5. Run injection equipment.		A Median
6. Notify NMOCD of packer test.		Line Hoppy
		1/2/2
With completion of this work, produce	d gas injection will commence as grated under Division Order	R-6199-B
I hereby certify that the information above is true closed according to NMOCD guidelines	and complete to the best of my knowledge and belief. I further certify that a	any pit or below-grade tank has been/will be constructed or
V 1 1 9V		
SIGNATURE	TITLE Engineering	g Advisor DATE 9/19/0
TYPE OR PRINT NAME David Nelson For State Use Only	E-mail address:	TELEPHONE NO. 505-397-8200
ADDROVED DV. January 16 January 16		
APPROVED BY YOU'VE AND THE ANY.	OC BEI'D DESCRIPTION	SEP 2 0 2006
CONDITIONS OF APPROVAL (F ANY:	OC FIELD RETRESENTATI	VE INSTAFF MANAGER SEP 2 0 2006