

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32291
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL		9. OGRID Number 162928
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perf and acidize <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 9/8/06

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

Telephone No. 432-684-3693

For State Use Only

APPROVED BY Wayne Wink TITLE _____ DATE _____

Conditions of Approval, if any _____

SEP 20 2006

Energen Resources Corporation
West Lovington Strawn Unit #8
30-025-32291
Sec. 34, T15S, R35E
L – 1980 FSL & 660 FWL
Lea County, NM

8/18 – 9/8/06

RIH w/373 jts of 2-3/8" tubing to PBTD of 11,790'. Pumped clean-up fluids consisting of 1200 gals of 15% HCL acid & 1200 gals of Water White xylene followed by 275 barrels of 2% FKCLW. POOH w/7 jts of tubing and tested csg to 3M# for 5 mins. Spotted 300 gals of 15% HL double inhibited acid w/additives.

RU Gray WL and perforated the Strawn w/4" "EXP" guns loaded w/3-25.0 gram Titan "SDP", 120-degree phased JSPF @ 11,520-11,540' (30 holes) and 11,546-11,592' (138 holes). RIH w/2-3/8" x 5-1/2" "Arrow-Set 1X" packer & 362 jts of 2-3/8" L-80 tubing. Set packer at 11,473'. Rig up swab, recovered 21 BF in 2 hours. Will continue swabbing.

Acidize Straw (11,530' – 11,592') w/5M gallons of 15% HCL/DI acid w/lab tested additives and 325 ball sealers. Continue swabbing.