

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-38059</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Dinwiddie State Com</b>
8. Well Number <b>001</b>
9. OGRID Number <b>233545</b>
10. Pool name or Wildcat <b>Jal; Strawn, West (Assoc) 33810</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BOLD ENERGY, LP**

3. Address of Operator

**415 W. Wall, Suite 500 Midland, Texas 79701**

4. Well Location

Unit Letter **M**: **660** feet from the **South** line and **660** feet from the **West** line

Section **16** Township **25S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3100' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Preset 20" conductor @ 40'. MIRU Nabors Drilling USA #142, spudded well @ 6:00 PM on 8/25/06 and drilled 17½" surface hole to 815' @ 3:15 PM on 8/26/06. Ran 19 jts 13 3/8" 48# H-40 casing w/ GS & FC. Set csg @ 815' w/ FC @ 770'. Schlumberger cmt'd w/ 370 sx 35:65 POZ - Class C cont'g 2% CaCl<sub>2</sub>, 6% gel & ¼ pps cello flake (12.8 ppg, 1.88 yield) followed by 390 sx Class "C" w/ 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 yield) - **circ'd est 269 sx to surface**. Plug bumped w/ 770 psi & JC @ 11:58 PM on 8/26/06 - floats held. Cut csg and installed well head & BOP. After WOC 12 hrs total, (est 90° F mixing temp, est 90° F formation temp, est compressive strength = 1128 psi), tested BOPE & csg w/ 1000 psi for 30 minutes, no pressure loss. Ran 12¼" bit, drilled shoe joint and resumed drilling formation at 9:30 PM on 8/27/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 8/28/06

Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: *Larry W. Wink* OUTFIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of Approval (if any): \_\_\_\_\_ DATE \_\_\_\_\_

SEP 20 2006