

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address PETROHAWK OPERATING COMPANY 1100 LOUISIANA, STE. 4400, HOUSTON, TX 77002		² OGRID Number 194849
⁴ Property Code 302432	⁵ Property Name STATE A A/C 1	³ API Number 30- 025-09302 09296
⁹ Proposed Pool 1 JALMAT;TANSILL-YATES-7RIVERS (GAS) #79240		⁶ Well No. 086
⁹ Proposed Pool 1		¹⁰ Proposed Pool 2

Surface Location

UL or lot no. F	Section 10	Township 23S	Range 36E	Lot. Idn	Feet from the 1980	North/South Line NORTH	Feet from the 1980	East/West line WEST	County LEA
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Proposed Bottom Hole Location If Different From Surface

UL or lot no. SAME	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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Additional Well Location

¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3460'
¹⁶ Multiple NO	¹⁷ Proposed Depth 3696' TD	¹⁸ Formation 7RIVERS	¹⁹ Contractor To be Determined	²⁰ Spud Date 9/5/06 RE-ENTRY
Depth to ground water		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume _____ bbls Drilling Method: Rotary				
Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	32#	314'	300	SURFACE
8-3/4"	7"	20#	3660'	250	2215'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Please see Attached Data for Re-Entry
Well Location & Acreage Dedication Plat (C-102)
Proposed Well Plan
Current & Proposed Wellbore Schematic

1/SP-1862 (SD)

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Signature: <i>Nancy K. Gatti</i>		Approved by: <i>Lang W. Wink</i>	
Printed name: Nancy K. Gatti		Title: <i>OC FIELD REPRESENTATIVE II/STAFF MANAGER</i>	
Title: Regulatory Manager		Approval Date: <i>SEP 21 2006</i> Expiration Date:	
E-mail Address: ngatti@petrohawk.com		Conditions of Approval: <i>SEP 21 2006</i>	
Date: 08/29/06	Phone: 832-369-2126	Attached <input type="checkbox"/>	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-09296	Pool Code 79240	Pool Name JALMAT; TANSILL-YATES-7 RIVERS (GAS)
Property Code 33493	Property Name STATE A A/C1	Well Number 086
OGRID No. 148381	Operator Name PETROHAWK OPERATING COMPANY	Elevation 3460'

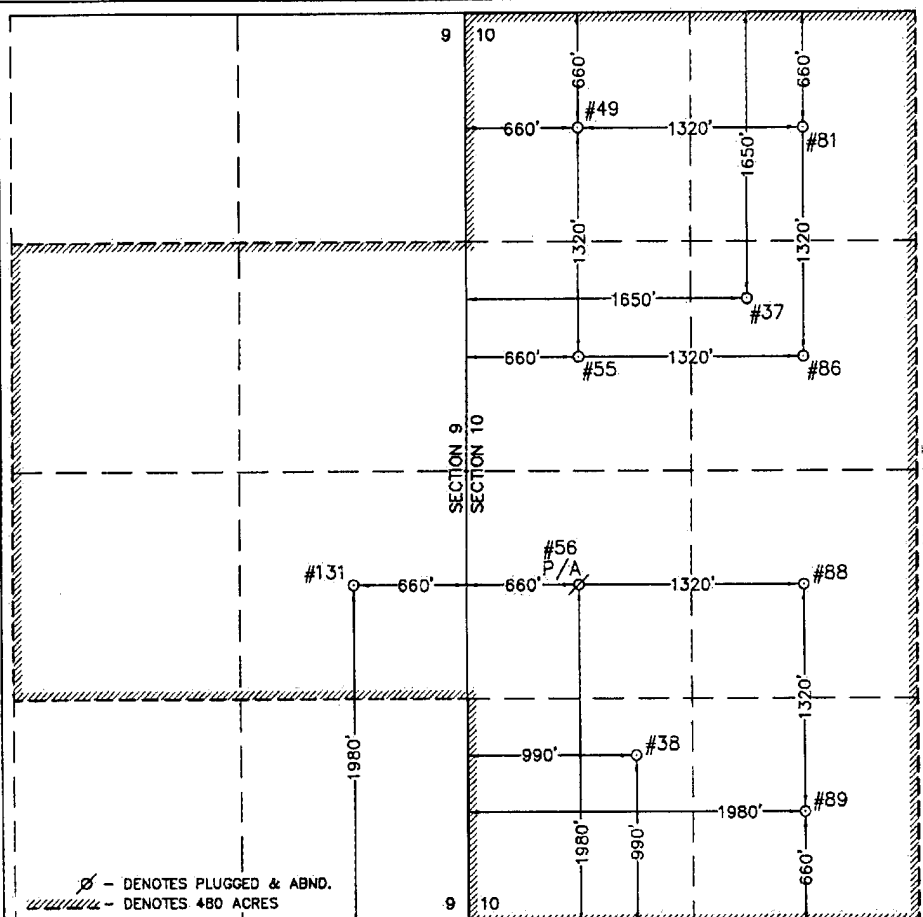
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Bottom Hole Location If Different From Surface

UL or lot No. SAME	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 480	Joint or Infill INFILL	Consolidation Code	Order No. NSP - 1862 (SD)						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nancy K. Gatti</i> 9-19-06 Signature Date <i>NANCY K. GATTI</i> Printed Name</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature & Seal of Professional Surveyor</p> <p>Certificate No.</p>
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Lease and Well#: State A A/C-1 #86
Field: Jalmat Field
County: Lea County, NM

Date: May 25, 2006

OAP and Stimulate Sevens Rivers Formation Procedure

1. Test pulling unit anchors if they have not been tested within 2 years.
2. MIRU workover rig. ND wellhead. NU BOP.
3. PU 6 1/4" bit and scraper on 2-3/8" work string. TIH to PBTD at ~3600' (CIBP @ 3600' w/2 sx). Circ well clean. POH.
4. TIH squeeze packer to ~3550'. Set packer and test CIBP. If CIBP tests, isolate hole in casing. Est pump in rate.
5. Squeeze hole in casing per cementing company procedure.
6. Drill out squeeze and test casing to 500 psi.
7. RU wireline and run cased hole log.
8. Perforate pay in the 7 Rivers 3310', 3315', 3336', 3341', 3365'(2 SPF), 3370'(2 SPF), 3374'(2 SPF), 3388'(2 SPF), 3395'(2 SPF), 3406' (2 SPF), 3418'(2 SPF), 3440'(2 SPF), 3445'(2 SPF), 3452'(2 SPF), 3459'(2 SPF), 3469'(2 SPF), 3478'(2 SPF), 3485'(2 SPF), 3490'(2 SPF), 3495'(2 SPF), 3515'(2 SPF), 3520'(2 SPF), 3535'(2 SPF), 3540', 3545' (2 SPF) 45 shots
9. PU PPI Tool on work string. Acidize Yates & 7 Rivers perfs with 2500 gals 7 1/2% NEFE HCl. POOH laying down PPI tool and workstring.
10. PU 4-1/2" 12.75# J-55 rental string and 7" RTTS packer, testing tbg below slips to 4000 psi. Set packer at 3250' w/20,000 lbs slackoff.
11. Fracture stimulate Yates & 7 Rivers perforations per stimulation company recommendation.
12. Force close fracture and begin flow back
13. Release packer. POOH laying down all equipment.
14. PU and TIH w/2-3/8" production tbg and notched collar. Check for fill. Clean out fill with foam unit if present.
15. Put well on pump.

FORM	TOP																																		
			STATE A A/C-1 #86 PROPOSED WELLBORE DIAGRAM PETROHAWK ENERGY CORPORATION																																
			9 5/8" @ 314' w/300 sx Cmt																																
			SU-T-R 10F-23S-36E API #: 30-025-09296 POOL: LANGLEY MATTIX (7R-QUEEN) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 5/25/2006 BY CD Morro																																
			LOG ELEVATION: 3,470' GROUND ELEVATION: 3,460'																																
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="text-align: center;">CASING</th> <th style="text-align: center;">LINER</th> <th style="text-align: center;">TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>12 1/4"</td> <td>8 3/4"</td> <td></td> </tr> <tr> <td>Pipe</td> <td>9 5/8"</td> <td>7"</td> <td>2 3/8"</td> </tr> <tr> <td>Weight</td> <td>32#</td> <td>20#</td> <td>4.7#</td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>314'</td> <td>3,660'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		CASING	LINER	TUBING	Hole	12 1/4"	8 3/4"		Pipe	9 5/8"	7"	2 3/8"	Weight	32#	20#	4.7#	Grade				Thread				Depth	314'	3,660'		Mud wt			
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		TAN-YATES-7 RVRS ZONE HISTORY																																	
		PROPOSED Isolate & sqz HIC RU Wireline Co & run cased hole log Perf 7 Rvrs 3310-3545' RD Wireline Co Acidize 7 Rvrs w/2500 gals 7 1/2% NEFE HCl Frac 7 Rvrs perfs down string Pmp test well																																	
		QUEEN ZONE HISTORY 3/60 Spud. 4/60 Initial Completion Completed openhole 3,660' to 3,696' 4/60 Vibro-frac 3693-96' w/10,000 gal oil & 10,000# sand IPF 66 BO, 28 BW, 166 MCF in 8 hrs 6/1/68 T&A well 7/86 Tagged @ 3,689', swabbed well 4 hrs. 4 BO & 37 BW. All oil swabbed on 1st 2 runs. 12/93 Set CIBP @ 3,600' w/2 sx T&A well																																	
		Perforations: 3310, 15, 36, 41, 65, 70, 74, 88, 95, 3406, 18, 40, 45, 52, 59, 69, 78, 85, 90, 95, 3515, 20, 35, 40, 45'																																	
		CIBP @ 3,600' on 12/93 7" @ 3,660' w/250 sx Cmt																																	
		TOC @ 2,215' by Temp Surv.																																	
		TD 3,696'																																	
TANSILL	2,915' (file pick)																																		
YATES	3,056'																																		
7 RVRS	3,261'																																		
QUEEN	3,660'																																		

☒ Well File

☒ OCD File

Proposed

