

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25785

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter H : 1650' Feet From The NORTH Line and 340' Feet From The EAST Line

Section 3 Township 22-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

5/15/2006

11. Date T.D. Reached

5/20/2006

12. Date Compl. (Ready to Prod.)

7/6/2006

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Csghead

15. Total Depth

7571'

16. Plug Back T.D.

3647'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3650-3817' GRAYBURG

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------|---------------|
| | | | NO CHANGE | | |
| | | | | | |
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| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 7/8" | 3525' | |
| | | | | | | | |
| | | | | | | | |

26. Perforation record (interval, size, and number)

3650-3817' TOW @ 3620, BOW @ 3628'

BHL: 340' NORTH, 340' EAST, 3-22S-37E, UL-A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3620-3628'

FRAC W/222,000 GALS WF125TF

28. PRODUCTION

| | | | | | | | | |
|------------------------------------|------------------------|---|---------------------------|-------------------|------------------|----------------------------|--|--|
| Date First Production 7/28/2006 | | Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP | | | | | Well Status (Prod. or Shut-in) PROD | |
| Date of Test 7-28-06 | Hours tested 24 HRS | Choke Size | Prod'n For Test Period | Oil - Bbl. 170 | Gas - MCF 975 | Water - Bbl. 448 | Gas - Oil Ratio 5735 | |
| Flow Tubing Press. | Casing Pressure | Calculated 24- Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE Regulatory Specialist

DATE 8/4/2006

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

GWW