

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29845	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1709	
7. Lease Name or Unit Agreement Name Buckeye -C-, 8601 JV-P	
8. Well Number 1	
9. OGRID Number 003002	
10. Pool name or Wildcat Double A Abo, South	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1750</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>36</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3896' GR 3910' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Surface Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to surface commingle (combine and store) oil and water production from BTA's Buckeye C #2 (NW/NW. Sec. 36, T17S-R35E, Lea County, ND) with our Buckeye C #1.

The Buckeye C #1 produces 3 BOPD, 16 BWPD, and 0 MCFD.
The Buckeye C #2 produces 3 BOPD, 150 BWPD, and 0 MCFD.

The daily production for these wells will be allocated based on regularly performed well tests. The tests will be performed by shutting in one well and measuring the other.

Working Interest and Royalty are the same in both wells.

A schematic of the tank battery site and flowline routes is attached.

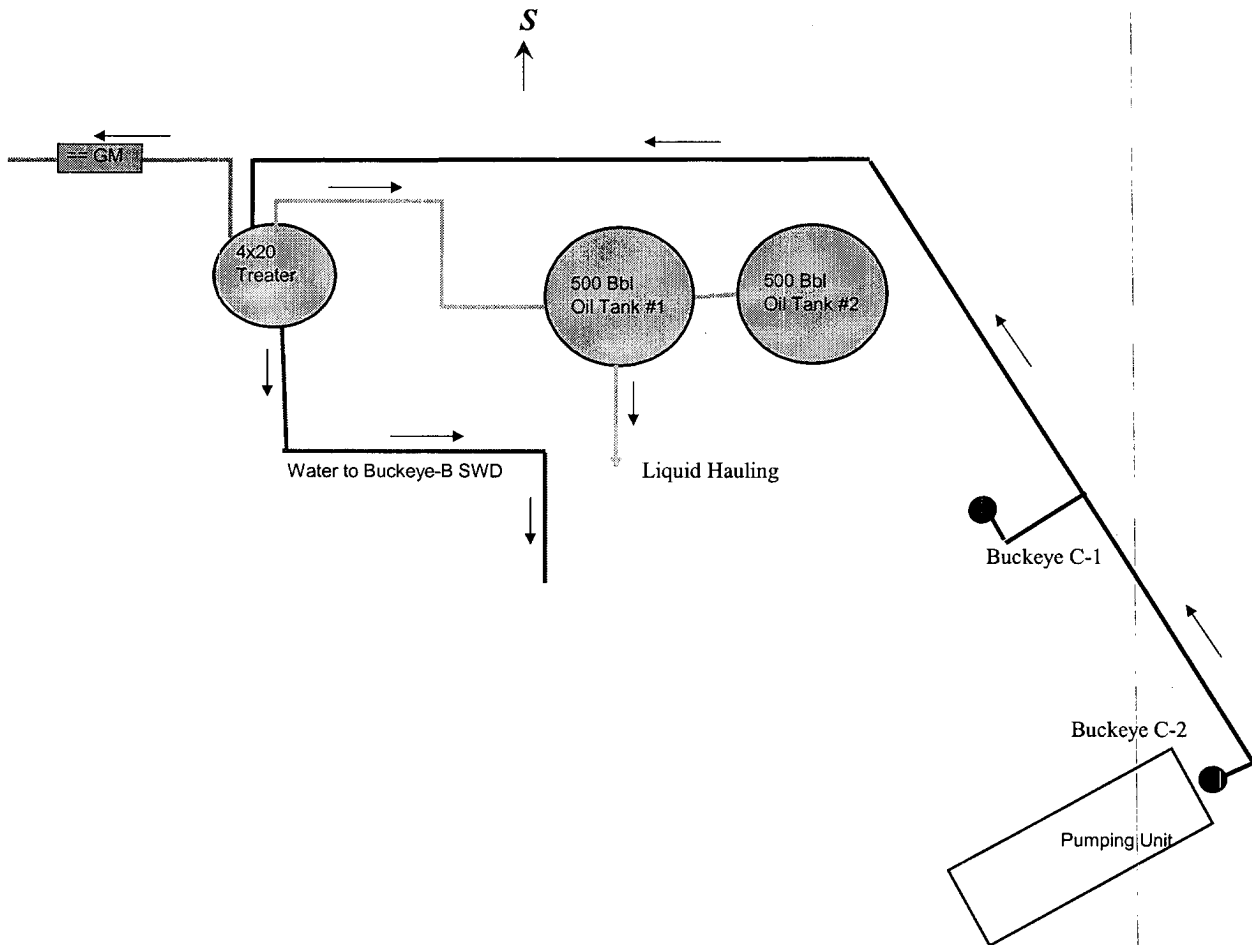
PC-1170


I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 05/01/2006

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753
For State Use Only

APPROVED BY: Hayden W. Wink TITLE REGIONAL FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 21 2006
Conditions of Approval (if any):



Revised		Oil				Drawn	TJW
klr	4/28/05	LEASE: JV-P	8601	Buckeye C	#1 & 2		5/24/02
		FIELD:				Approved	
		LOCATION:	1750' & 990' N 1650' & 330' W Sec.36 T17S R35E				
		COUNTY:	Lea		STATE: New Mexico	Date	
		PRODUCING FORMATION:					
						BTA Oil Producers	