Office Energy, Minerals and Natu			Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 87240]	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-37645		
		5. Indicate Type of Lease		
		STATE X FEE		
		6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:		
PROPOSALS.)		Seely 7 State 8. Well Number		
1. Type of Well: Oil Well X Gas Well Other				
2. Name of Operator		9. OGRID Number		
EOG Resources Inc.		7377		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 2267 Midland, Texas 79702 Mescal 4. Well Location			e; Bone Spring	
Unit Letter <u>P</u> : 155 feet from the <u>So</u>	uth line and	775 feet from	the <u>East</u> line	
Section 7 Township 185	Range 34E	NMPM	County Lea	
11. Elevation (Show whether	DR, RKB, RT, GR, etc 079 GR	c.)		
Pit or Below-grade Tank Application				
Bit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION				
OTHER:	OTHER: complet			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/08/06 TD @ 9111' MD. 3/10/06 Ran 201 jts 5 1/2" 17 #, N-80 casing set @ 9065'.				
3/11/06 Cemented w/ 800 sx 50:50 POZ H, 11.9 ppg, 2.46 yield; 160 sx TXI Lightweight, 13.0 ppg,				
1.50 yield. Rig released. 3/15/06 MIRU. 3/16/06 Tested casing to 4000 psi for 30 min. Test good. Perforated from 8739' to 8750'.				
3/17/06 Spot 500 gals 15% NEFE HCL acid across pe	rfs.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
	TLE Regulato -mail address:	ry Analyst]	DATE08/21/2006	
Type or print name Stan Wagner		Teleph	none No. 432 686 3689	
For State Use Only				
APPROVED BY <u>Jaw W. Winks</u> Conditions of Approval, if any	的相相ELD REPRESENT.	ATIVE II/STAFF MAL	ATE SEP 2 1 2006	