Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		es	Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and Natural Resources		WELL API N		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate T	ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Nar Keller 22 Fe	7. Lease Name or Unit Agreement Name Keller 22 Federal	
1. Type of Well: Oil Well X Gas Well Other			8. Well Nun	8. Well Number 1	
2. Name of Operator Chesapeake Operating Inc.			9. OGRID N	9. OGRID Number 147179	
3. Address of Operator P.O. Box 11050 Midland, TX 79702-8050				10. Pool name or Wildcat Antelope Ridge	
4. Well Location					
Unit Letter O : 940 feet from the South line and 2174 feet from the East line					
Section 22	Township 23		NMPM	CountyLea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448 GR					
Pit or Below-grade Tank Application []		100		1000	
Pit type Depth to Groundwater 280 ZZFistance from nearest fresh water well 1000 + Distance from nearest surface water 1000 +					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	NTENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	COMMEN	CE DRILLING OPNS.	☐ ALTERING CASING ☐	
OTHER:Close drilling pit		X) OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. Chesapeake, respectfully, request permission to close the drilling pit for this well. As per OCD rule 50 we will dig the hole to					
encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of clean dirt off of site.					
			22.23.24.26.25.25.25.25.25.25.25.25.25.25.25.25.25.	SEP 200 Medicolor Con	
				O' (19191METE)	
				4.9191	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE SIGNATURE	cieller	TITLE Regulatory Ass	istant	DATE 09/18/2006	
Type or print name Shay Stricklin For State Use Only		E-mail address:sstrick	0	Telephone No. (432)687-2992	
	1-1	OG FIELD REPR	ESENTATIVE II/STA	f manager	
APPROVED BY: \(\arrapproval \) (if any):	, whe	_TITLE		DATE	