Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO. 30-025-26402	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr		5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IVSanta Fe, NM 875051220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.		
87505			b-2863-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3374	
1. Type of Well: Oil Well Gas Well X Other WATER INJECTION			8. Well Number 002	
2. Name of Operator 9. OGRID Number 9. OGRID Number 9. 1701			9. OGRID Number 217017	
ConocoPhillips Company 3. Address of Operator 4001 Penbrook Street			217817	
Odessa, TX 79762			10. Pool name or Wildcat VACUUM GRAYBURG/ SAN ANDRES	
4. Well Location				
Unit Letter L : 2681' feet from the NORTH line and 1092' feet from the SOUTH line				
Section 33 Township 17-S Range 35-E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949.4' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND				
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND CEMENT JOB		
OTHER: OTHER: REPAIR DOWNHOLE FAILURE				
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PASSED MIT TEST WITH CHART ATTACHED 				
 8/30/2006 Cut off 8 5/8" csg 7' down, & cut 5 1/2" csg 6' below ground level. Weld 8 5/8" to sub of new 8 5/8" csg head. Install 8 5/8" slip section (w/ Allen Head energized pack-off), & 8 5/8 x 5 1/2" Cover Flange. Weld 5 1/2" Bell Nipple & Screw 				
5 1/2" Sub into it & tighten . Weld 2nd 5 1/2" Bell Nipple into top of 5 1/2" sub & install original 5 1/2" csg head w/ flange & CO2 ready Valves. Tested 8 5/8" csg & 5 1/2" Pack-off. Ross Coat applied to exposed 8 5/8" & 5 1/2"				
Csg. Wax paper to be wrapped around 8 5/8" Studs & Bolts. Pump 40 bbl 10# brine down csg, Kill well;				
08/06/2006 Pump 100 bbl Packer fluid(10# w/ Champion Inhibitor) down csg Set Lokset Packer @ 4291' (1.87F OnOff Tool @ 4288')				
Load & pressure csg to 500 psi. Had 60 # gain in 30 Min. NDBOP, NUWH. RDMOPU. NMOGC notified(S. Dickey)				
09/11/2006 RU pump truck. Pressure csg to 570 psi & record on chart recorder for 30 min.(lost 20 psi). Chart to be sent to NMCOD.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE May Tho	MaoTITLE_R	Regulatory Technicia	DATE	
Gay. Thomas@conocophillips.com Type or print name Gay Thomas E-mail address: Telephone No. (432)368-1217				
(This space for State use) APPPROVED BY (aug.)	L) and TITLE	D REPRESENTATIV	e instate marialous	
Conditions of approval, if an f.		Same and	DATESEP 2 1 2006	





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