District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos Rd. District IV	, Aztec, NM 8	37410			tion Division St. Francis Dr			Suo	ши ю лр	propriate District Office 5 Copie
1220 S. St. Francis D	or., Santa Fe, 1	NM 87505	12		NM 87505	•				AMENDED REPOR
Operator name	and Address		OR ALL	OWABLE	AND AUTH	OR	IZATION 2 OGRID 1	Number		
Chesapeake C P. O. Box 110	147179 3 Reason for Filing Code/ Effective Date Request allowable					tive Date				
Midland, TX API Number	79702-805	5 Pool Name			de de constante de		Reques			-
30 -025-36473	6 Pool Code / 7600									
⁷ Property Code 33088 多のり	10	⁸ Property Nai Harris 3	ne		- W. W. W. L.			^ 9 V	Well Numb	er
	ce Locatio		T -4 T.1	Fred C. al.	N 4/6 4 4		C		/***	
I 3	ction Town	nship Range 38E	Lot.Idn	Feet from the 1925	North/South L South	- 1	Feet from to 660	he East/ East	West line	County Lea
	m Hole Lo		Latita	Feet from the	N. 4/C. 4.1		F . C		/XX /	
I 3	tion Town	nship Range 38E	Lot Idn	1925	North/South I South		Feet from to	he East/	West line	County Lea
12 Lse Code	Producing Meth Code	nod 14 Gas (Connection Date		rmit Number		-129 Effecti		•	129 Expiration Date
_	mping		Jac							
III. Oil and Transporter	Gas Trans	Sporters Transporter	Name	20	POD	²¹ O/0	G	22 P	OD ULST	R Location
OGRID	and Address Part ners Market + TermLP						and Description			
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IV D	1 337			<u> </u>				<u></u>	<u>.</u>	000 47
IV. Produce	ed Water	⁴ POD ULSTR	Location :	and Description	n			- 12	202	, 39 ³ /
²³ POD	2	⁴ POD ULSTF	Location :	and Description	n				C 25 25	, 39 ³ /
IV. Produce 23 POD V. Well Co 25 Spud Date	mpletion I	Data	- NA				²⁹ Perfo		202	ELLE
V. Well Co 25 Spud Date 12/27/2003	mpletion I 26 R 04/29/20	Data Ready Date	9950	²⁷ TD	²⁸ PBTD 9850		9556 - 95	prations	20,25,00	30 DHC, MC
V. Well Co 25 Spud Date 12/27/2003 31 Hole S	mpletion I 26 R 04/29/20	Data Ready Date 004		²⁷ TD	²⁸ PBTD 9850	h Set	9556 - 95	orations 74	34 Sac	ELLE
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