

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-025-36473</b>
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <b>Amended Report</b>		7. Lease Name or Unit Agreement Name <b>Harris 3</b>
2. Name of Operator <b>Chesapeake Operating Inc.</b>		8. Well No. <b>1</b>
3. Address of Operator <b>P. O. Box 11050 Midland, TX 79702-8050</b>		9. Pool name or Wildcat <b>Bronco; Wolfcamp</b>
4. Well Location Unit Letter <b>I</b> <b>1925</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>3</b> Township <b>13S</b> Range <b>38E</b> NMPM <b>Lea</b> County		
10. Date Spudded <b>12/27/2003</b>	11. Date T.D. Reached <b>01/26/2004</b>	12. Date Compl. (Ready to Prod.) <b>04/29/2004</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3806 GR</b>		14. Elev. Casinghead
15. Total Depth <b>9950</b>	16. Plug Back T.D. <b>9850</b>	17. If Multiple Compl. How Many Zones? <b>0 - 9950</b>
18. Intervals Drilled By		Rotary Tools <b>0 - 9950</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>9556 - 9574</b>		20. Was Directional Survey Made <b>Already submitted</b>
21. Type Electric and Other Logs Run <b>Submitted</b>		22. Was Well Cored <b>No</b>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>13 3/8</b>	<b>48</b>	<b>433</b>
<b>8 5/8</b>	<b>32</b>	<b>4550</b>
<b>5 1/2</b>	<b>17</b>	<b>9950</b>
HOLE SIZE		CEMENTING RECORD
<b>17 1/2</b>		<b>485 sx C</b>
<b>12 1/4</b>		<b>1325 sx Poz C</b>
<b>7 7/8</b>		<b>1200 Poz H</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		<b>2 7/8"</b>
BOTTOM	SACKS CEMENT	DEPTH SET
		<b>9602</b>
26. Perforation record (interval, size, and number) <b>9556 - 9574 4" csg gun 4 spf 73 holes</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		<b>9556 - 9574</b>
		AMOUNT AND KIND MATERIAL USED
		<b>2200 gals 15% 90/10 acidtrol +</b>
		<b>7500g 20% ultragel</b>
<b>28. PRODUCTION</b>		
Date First Production <b>05/01/2004</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2 1/2" x 1 1/4" x 30' RHBM pump</b>	
Well Status (Prod. or Shut-in) <b>producing</b>		
Date of Test <b>05/01/2004</b>	Hours Tested <b>24</b>	Choke Size
Prod'n For Test Period		Oil - Bbl
		<b>78</b>
Gas - MCF		<b>0</b>
Water - Bbl.		<b>25</b>
Gas - Oil Ratio		<b>0</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		<b>78</b>
Oil - Bbl.		<b>0</b>
Gas - MCF		<b>25</b>
Water - Bbl.		
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>None</b>		Test Witnessed By
30. List Attachments <b>C-104; C-102 Note: Logs &amp; inclination report submitted w/original C105</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <b>Brenda Coffman</b> Printed Name <b>Brenda Coffman</b>		Title <b>Regulatory Analyst</b>
E-mail Address <b>bcoffman@chkenergy.com</b>		Date <b>08/03/2006</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9556	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]