Subtitit 3 Copies To Appropriate District Office	frice State of New Mexico strict I Energy, Minerals and Natural Resources i25 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION strict II 01 W. Grand Ave., Artesia, NM 88210 strict III 01 Brazos Rd., Aztec, NM 87410 strict IV Santa Fe, NM 87505			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240 District 11				May 27, 2004		
District 11 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM				30-025-37337 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
87505				VB-638		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Gar State 8. Well Number 3		
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator Mack Energy Corporation				9. OGRID Number 013837		
3. Address of Operator				I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960				Hume Grayburg West		
4. Well Location Unit Letter A	330 feet from the	- Nortl) 11	990	6	East line
Unit Letter <u>A</u> Section <u>23</u>	ieet from the Township		nge <u>33E</u>		feet from the	Lea line
Section	I l. Elevation (Show w			NMPM	County _	
		4179'	GR	··/		
Pit or Below-grade Tank Application						-
	aterDistance from n					
Pit Liner Thickness: mi	Below-Grade Tank: V	olume	bbls; Co	onstruction Ma	iterial	
12. Check	Appropriate Box to In	ndicate N	ature of Notice	, Report or	Other Data	
NOTICE OF II PERFORM REMEDIAL WORK	CHANGE PLANS	N []	SUE REMEDIAL WOI COMMENCE DF CASING/CEMEN	RK RILLING OPN		IF: g casing [] []
OTHER:			OTHER: Compl	etion		— 🛛
13. Describe proposed or composed or starting any proposed v or recompletion.	oleted operations. (Clearl /ork). SEE RULE 1103.	ly state all p For Multipl	ertinent details, ar	nd give pertin	ent dates, includin e diagram of prop	g estimated date
6/28/2006 Perforated from 4867- 6/29/2006 Perforated from 4388- 6/30/2006 Frac w/8000# LitePro 7/1/2006 RIH w/141 joints 2 3/8' 7/4/2006 Set CIBP @ 4800' w/35 7/5/2006 Frac w/28,540# 16/30 s 16' pump.	4408' 32 holes. Acidize p, 89,980# 16/30 sand, 9 ' J-55 tubing SN @ 442 ' cement cap. Perforated	ed w/2000 g 96,852 gals 0', RIH w/2 d from 393	als 15% HCL. 30 & 40# gel. 2 x 1 1/2" x 16' pu 6-3958', acidized	w/1500 gals	15% HCL. N @ 4420', RIH	w/2 x 1 1/2" x
Mack Energy will use allocation percentages as follows: Total test O/G/W, 63/60/255				i	i i i i i i i i i i i i i i i i i i i	s CC)
Grayburg test 20% Wildcat Grayburg 13-Oil, 12-Gas		Queen test 80% Hume Queen West 50-Oil, 4				
			b	IC - 3	800	
I hereby certify that the information grade tank has been/will be constructed o	above is true and complet r closed according to NMOCI	te to the bes D guidelines	of my knowledge , a general permit	and belief. I i or an (attache	further certify that ed) alternative OCD-a	any pit or below- pproved plan
SIGNATURE Jerry W.	Shenell		duction Clerk		DATE <u>8/</u>	
Type or print name Jerry W. Sherr For State Use Only		E-mail addro	ess:jerrys@macke	energycorp.c	om Telephone N	No. (505)748-128
APPROVED BY: Harry Conditions of Approval (if any).	W. Wink	_PAE	D REPRESENTA	TIVE II/STA	FF MANAGER DATE	P 2 5 2006