

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32812
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 27820
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 9
9. OGRID Number 162928
10. Pool name or Wildcat Lovington, Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GR
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>FW</u> Depth to Groundwater <u>55</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter M : 660 feet from the South line and 1201 feet from the West line
 Section 34 Township 15S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3968' GR

Pit or Below-grade Tank Application or Closure
 Pit type FW Depth to Groundwater 55 Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'
 Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Perforate and acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached work description.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 9/19/06
 E-mail address: clarson@energen.com
 Telephone No. 432 684-3693

Type or print name Carolyn Larson

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 25 2006
 Conditions of Approval, if any:

Energen Resources Corporation
West Lovington Strawn Unit #9
30-025-32812
660' FSL and 1200' FWL
Sec 34, T-15-S, R-35-E
Lea Co., NM

9/9/06 – Ran cased-hole logs (CBL/VDL/CMT/GR/CCL) from PBTD of 11,751' to 4500'. Ran a Gyro survey from the KOP orientation to PBTD & RDWL.

9/11/06 – Start completion. MIRU Great Basin's Rig #222.

9/12/06 – Rinished RIH w/ BHA and a total of 372 jts of 2-3/8" tubing. Tagged-up @ 11,760'. Pumped the clean-up fluids consisting of 1200 gals of 15% HCL acid w/corrosion inhibitor, a 10 bbl 2% FKCLW spacer & 1200 gals of Water White xylene followed by 275 bbls of 2% FKCLW w/55 gals of Baker's CRW-37. spotted 300 gals of 15% HCL double inhibited acid w/additives.

9/13/06 –Perforated the Strawn w/4" "EXP" guns loaded w/3-25.0 gram Titan "SDP", 120 degree phased JSPF @ the following intervals:

11,526-11,530' – 12 holes

11,534-11,546' – 36 holes

11,556'-11,563' – 21 holes

11,569'-11,582' – 39 holes

for a total of 108 holes. RIH w/Arrow-Set 1X packer and 362 jts of 2-3/8" tubing. Set packer @ 11,460' w/profile nipple @ 11,451'.

9/14/06 – Well left open to test tank on a 14/64" choke. Acidized Strawn w/5M gals of 15% HCL/DI acid w/lab tested additives & 250-1.3 SG/RCN ball sealers.

9/15-9/18/06 – continue swabbing