UNITED STATES

Form 3160-5 (April 2004)	DEDITION AD ITS OF THE DISTRICT					FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007		
	SUNDRY NO		5. Lease Serial No.					
Do not use this form for proposals to drill or re enter an						NM-59392		
abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name N/A		
St	IBMIT IN TRIPLIC	ATE - Other instru	ıctions on reverse sig	le	7. If Unit or CA/Ag	reement, Name and/or No.		
1. Type of Well						N/A		
X Oil Well Gas Well Other						8. Well Name and No.		
		l wate ALID Factored 4						
2. Name of Operato	r leum Corporation	Lusk AHB Federal 1						
3a. Address	leum corporation		3b. Phone No. (include area cod	le)	30-025-30808			
	Str., Artesia, NM	88210	-,	10. Field and Pool, or Exploratory Area				
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)						Wildcat Yates		
800' FNL & 1650' FEL Unit B Sec. 35-T19S-R32E						11. County or Parish, State		
						Lea County, NM		
12. (CHECK APPROPR	IATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR O	THER DATA		
TYPE OF S	SUBMISSION							
X	of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity		
Subsec	quent Report	Casing Repair	New Construction Plug and Abandon	X Recomplete Temporarily	Abandon	Other		
Final A	Abandonment Notice	Convert to Injection	Plug Back	Water Dispo				
If the proposal is to Attach the Bond un following completion testing has been condetermined that the Propose to read 1) MIRU WSI 2) Set CIBP (3) Perforate 5 casing. WOC	deepen directionally or reconder which the work will be part of the involved operations. Impleted. Final Abandonments it is is ready for final inspection of the involved as follows. The work of the involved operations of the involved operations. In the involved operations of the involved operations.	nplete horizontally, give subsurficerformed or provide the Bond Now of the operation results in a month Notices shall be filed only after the operation on.) Nows: J BOP. RU safety enent on top. 200' and try to circular, set 100' plug, PUH	cluding estimated starting date of any pace locations and measured and true voluments in the properties of the propertie	vertical depths of all peubsequent reports shanew interval, a Form stition, have been completing and all p	ertinent markers and z ertinent markers and z ertinent markers and z and the operator eroduction equ	ones. days. once r has Receiver Hobbs OCD		

- 4) Perforate Yates 2969-2980' (12), 3012-3021' (10), 3060-3070' (11) and 3085-3092' (8) w/41 total holes.
- 5) TIH w/RBP, packer and tubing. Spot acid, straddle perforations break and acidize w/2500 gal iron control 15% HCl acid. Drop enough ball sealers throughout the acid to ball out. Flush to bottom perf w/3% KCl water.
- 6) Swab test and evaluate. Possibly frac.

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Stormi Dayis	Title	Regulatory Compliance Technician		
Signature Horm THIS SPACE F	Date OR FEDERAL O	9/12/06	APP	ROVED
Approved by		Title	Date OFF	1 0 2000
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	Office	OLI	M. Logora	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c States any false, fictitious or fraudulent statements or representations as to			e to any department or agendry of the	WANGINGRAM UM ENGINEER