Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

NM-94095

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

Note that the control of the control			A STATE OF THE STA	7 If I buit on C	A / A concent No.	ma and/a
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Officer CA	A/Agreement, Nar	ne and/o
1. Type of Well						
X Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				Caper BFE Federal Wells 9. API Well No.		
Yates Petroleum Corporation 3a. Address 3b. Phone No. (include area code)				9. API Well No).	
				10. Field and Pool, or Exploratory Area		
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Wildcat Bone Springs		
4. Location of Well (Footage, Sec., 2	i., K., M., or Survey Description)			11. County or Pa		
Section 17, T218 D22E				Tr. County of 1	mish, State	
Section 17, T21S-R32E				Lea, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				ORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
NA Nation of Intent		D	Droduction	(Start/Resume)	Ulatar Chut (
Notice of Intent	Acidize	Deepen Fracture Treat	Reclamatio	` ,	Water Shut-0 Well Integrit	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Varia	-
	Change Plans	Plug and Abandon		y Abandon	to BOP test	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal		
13. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved o Testing has been completed. Final Ab determined that the site is ready for final Yates Petroleum Corporation and 2000psi BOP to 700psi	nandomment Notices snall be filed only inspection.) n respectfully requests a v	ariance on the f	ollowing well	s to test the 1	leted, and the opera	g \
and 2000psi BOP to 700psi prior to drilling out to the casing shoe. Surface casing vall of the wells listed below are in Section 17, T21S-R32E.				APP		\ \
Caper BFE Federal #0 330FRE & 330FEE AF1.30-023-30091					8 2006 g	, \ \
Caper BFE Federal #7 330FNL & 1650FEL API:30-025-38092 Caper BFE Federal #8 330FNL & 2310FWL API:30-025-38093				\ \ SE	b & g man	
Caper BFE Federal #9 990FNL & 990FWL API:30-025-38094				\ \ \	DERICK WR'S	IGHT
Caper BFE Federal #10 2310FNL & 990FWL API:30-025-38095				\\	DERICK WR OLEUM ENG	INEEK
SEE ATTACHED FOR				FRE	OLEUM L.	
	ITIONS OF APPRO	VAL		PET		
14. I hereby certify that the foregoing	g is true and correct		*			
Name (Printed/Typed)	h NA. II a a	Title	D=:::::			
Jeremiah Mullen		Drilling Engineer Asst.				
				per 13, 2006		
	THIS SPACE FOR	FEDERAL OR STA	TEUSE		第三段 的复数	
Approved by		Title		Date	;e\\"EC	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subject		-	1		
Title 18 U.S.C. Section 1001, make states factitious or fraudulent state	e it a crime for any person know ments or representations as to a	wingly and willfully ny matter within its	y to måke to any s jurisdiction.	department or	agency of the U	nited

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Operator must test 13 3/8 casing, BOPE and BOP to approximately 70% of casing Yield pressure; approximately 750 psi, using clear water or an appropriate clear liquid, as per 43 FR PART 3160 III. A. 2. i. ii.