

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-11346

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NMLC032326B

7. Lease Name or Unit Agreement Name

LANGLIE MATTIX WOOLWORTH
UNIT

8. Well Number 124

9. OGRID Number

10. Pool name or Wildcat

SEVEN RIVERS & QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

BETWELL OIL & GAS

3. Address of Operator

P.O. BOX 22577 HIALEAH, FLORIDA 33002

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 34 Township 24S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3192 DR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

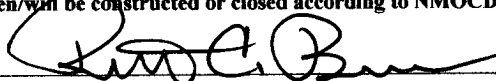
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WAS PLUGGED AS PER OCD INSTRUCTIONS

P&A CEMENT REPORT ATTACHED

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE PLUGGER - FOREMAN

DATE 9-20-2006

Type or print name
For State Use Only

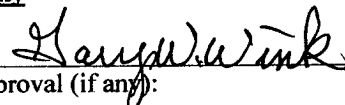
ROBERT C. BREDEMEYER

E-mail address: rcbred@pgrb.com

Telephone No. 325-338-0610

OCD FIELD REPRESENTATIVE / STAFF MANAGER SEP 26 2006

APPROVED BY:



TITLE

DATE

Conditions of Approval (if any):

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

BETWELL OIL AND GAS

Lease: LANGLEY MATTIX WOOLWORTH # 124
Project: P & A - CEMENTING REPORT

9/18/2006

SET 7" CIBP @ 3200' - PUMP 25 SACKS OF CEMENT - TAG @ 2638'

9/19/2006

SPOT 25 SACKS @ 2800' - TAG @ 2638'

PERF @ 1350' COULD NOT PUMP INTO IT - SPOT 40 SACKS @ 1400' - TAG @ 1102'

9/20/2006

PERF @ 472' COULD NOT PUMP INTO IT - SPOT 40 SACKS @ 535' - TAG @ 316'
CIRCULATE 15 SACKS FROM 60' TO SURFACE LEAVING HOLE FULL OF CEMENT

PUMPED PLUGGING MUD
INSTALL DRY HOLE MARKER