	Submit 3 Copies To Appropriate District	State o	f New Mexico	Form C-103	
•	Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-20739 5. Indicate Type of Lease	
	District III	1220 South St. Francis Dr.		STATE X FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM	-			
	87505		0)	E-6469	
	(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS		7. Lease Name or Unit Agreement Name	
		DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
	PROPOSALS.)	Can Wall M Other	5	T. P. "A" STATE HAITSWAP 8. Well Number 7	
	1. Type of Well: Oil Well 2. Name of Operator	Gas well A Other,	SWD	9. OGRID Number	
	ASPEN OPERATIN	c co. 16		217598	
	3. Address of Operator	<u> </u>	10. Pool name or Wildcat		
	210 W. GTH St., SUITE 1301, FORT WORTH, TEXAS			PRIS PORDS SOUTH DEVOLUTE	
	4. Well Location	JUNE 1001,	DET WORTH, TEAHS	Chashoris, Searif Devolution	
	Unit Letter M	: 810' feet from th	ne SOUTH line and	660' feet from the WEST line	
	Section 15 Township 105 Range 36E NMPM County				
			whether DR, RKB, RT, GR, etc		
		70.			
	Pit or Below-grade Tank Application	or Closure			
	Pit typeDepth to Ground	waterDistance from a	nearest fresh water well Dis	stance from nearest surface water	
	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				A Commence of the Commence of	
	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	TEMPORARILY ABANDON		1.5.1	RILLING OPNS: C PANDA	
	THEOIL CONSERVATION DIVISION TO OTHER:				
		A Thirties Co. This is the Co.	1 11	nd give pertinent dates, including estimated date	
	BEGINNING OF PLUGG	ing oferations	For Multiple Completions: A	nd give pertinent dates, including estimated date trach wellbore diagram of proposed completion	
1.1	Tun free foint of cut	casing as	low as possib	La: not to exceed 9000;	
	TOOH laying casin	ng down.	•		
a.1	TIH & SPOT 25 SOCK	a acros du	c Coming and	Point with so' below 450	,
٥,,.	Chang M.	3 ULIUSS THE	LUSING CUT	toint with so below 450)
	above the cuto h	JOC 4+ag.			
3.	Stot a 25 Sack	Plus every a	2000' between t	he casing cut foint and to	hr
	informediate cas	ins dofth 1	1215'\		
4.				a lay Comment	
• •	WOC & tag.	1005 THE INF	ryrodiate wsin	19 Lepth from 9265'-4165'	
~		<i>-</i>			
، ب	590+ 30 Sacks +	170M 2250'-	2150', WOL &	ta9.	
ω	1. 210+ 20 Sacks trom 375' - 275', while & trop. Took				
7,	5. Stot a lo Sack Surface Plus, refill hole, & Clean To cation.				
Z	, 510+ a 10 Sack :	Surface Plus	si refill hole, \$ 6	clean location.	
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
	SIGNATURE AS A	and Day	TITLE Regulat	DATE 9/18/012	
	SIGNATURE CON	w mul			
	Type or print name		E-mail address:	DATE 2 6 2006	
	For State Use Only			WILLSTAFF MANAGEN	è
	APPROVED BY M	1. 1. 1.	DEPRESENTATI	(Eman)	٠.
	Conditions of Americal (if all)	·wmx	- PEWEFD KELL	DATE 2 6 2006	
	9. Install DH mar	Ker.			

Aspen

Aspen Operating Co., L.L.C. Wellbore Diagram

Proposed

Well Name:

Surface Location:

Bottomhole Location:

Key Dates:

T.P. State -A-No. 1

API No.: 30-025-20739

NM Lease No.: E-

810' FSL & 660' FWL of Sec. 15, T10S, R36E, Lea Co., NM (Unit M)

966' FSL & 120' FEL, Sec. 16, T10S, R36E, Lea Co., NM

Spud: 1964 TD: 12429' P&A'd: 4/1979 Re-entered: 04/1998 (Direction

Surface Plug (10 socks) Surface Qsg: 13-3/8" set at 335' w/ 350 sacks - cement circulated -25 socks from 385'-285' Intermediate Csg: 8-5/8" set at 4,215' w/ 1400 sacks - cement circulated 25 racks from 4265-4165 25 sack plug every 2000' from (9000 - 4215) 25 sacks from 9050-8950 25 sacks Class "C" spotted at 9942' (2/1/05) TOC @ 10,720' (estimated) 2-7/8" L-80 IPC Injection tubing @ 10,076' w/ Otis PLS pkr Devonian O/H: 12,313' - 12,429'

Current Aspen

Aspen Operating Co., LLE." Wellbore Diagram

Well Name: Surface Location: Bottomhole Location: Key Dates: T.P. State -A.-No. 1 API No.: 30-025-20739 NM Lease No.: E-810' FSL & 660' FWL of Sec. 15, T10S, R36E, Lea Co., NM (Unit M) 966' FSL & 120' FEL, Sec. 16, T10S, R36E, Lea Co., NM

Spud: 1964 TD: 12429' P&A't: 4/1979 Re-entered: 04/1998 (Direction

