## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr.		WELL API NO. 30-025-28879	
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X FEE	
<u>DISTRICT III</u>			6. State Oil & Gas Lease No.	$\neg$
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 24	
Type of Well:  Oil Well	Gas Well Other In	niector	8. Well No. 414	
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.			956	
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323			<u> </u>	
Unit Letter A : 10	Feet From The North	1200 For		
		1200		
Section 24	Township 18-S  11. Elevation (Show whether DF, R	Range 37-1 KB, RT GR, etc.)	NMPM Lea County	
	3680' KB			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	terial	
12. Check	Appropriate Box to Indicate Na			
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING [	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB	
OTHER:		OTHER: Convert to inject	ction well	Х
<ol> <li>Run in hole with Guiberson G-6 pac</li> <li>Test casing to 600 PSI for 30 minute</li> <li>RDPU &amp; RU. Clean location.</li> </ol>	For Multiple Completions: Attach we fell hole and laydown ESP equipment bill fresh water spacer, 100 sks of 12. Fell out of cement.  Chloride & 2% Super CBL. and out to PBTD of 4325'. Circ he 170' (1 JSPF, 6 holes). alt (160 PSI increase). Pump 24 to 18 sker with 1.875 F nipple on 128 jt es and chart for the NMOCD.  "Gas injection to commence	wellbore diagram of proposed ont.  Prem plus lead, 60 sks of Pre  ple clean.  pbl acid, drop 300# rock salt s of 2-7/8" Duoline 20 tbg.	completion or recompletion.  m plus 14.8 tail.  (210 PSI increase). Pump 16 bbl acid & flush  Packer set @4108'  19-B" RUPU 08/22/06 RDPU 09/07/6	
I hereby certify that the information above is tree constructed or	ue and complete to the best of my know	ledge and belief. I further certify	hat any pit or below-grade tank has been/will be	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	OCD-approved	
SIGNATURE MINDLY	- achron	Administrative	Associate DATE 09/19/2006	
	hnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280	
For State Use Only APPROVED BY	1)110	EIEUDIREPRESENTATIVE	II/STAFF MANAGER	=
CONDITIONS OF APPROVAL IF ANY:	WWK OC	FILITOREL VEGETATION		
ν			SEP 2	Z 6 7

Sump by Smith's
Bill Humpher