

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-28885
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 29
8. Well No.	442
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>P</u> : <u>1230</u> Feet From The <u>South</u> <u>220</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> <u>NM</u> Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3643' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: <u>Squeeze perfs, plug back, acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Pull out of hole with packer & injection tbg.
2. Spot 60 sks sand, wait 4 hrs, tag @4068'. Pull up to 3392'.
3. RU cement truck, break circulation. Balance spot 50 sks premium plus w/4% CFR-3, 2% Super CBL.
4. Pull tbg up to 3392'. Squeeze perfs from 4031' to 4065' with 800 PSI.
5. Drill cement from 3953' to 4008'. Test casing to 1000 PSI.
6. Continue to drill out squeeze to 4050'. Retest to 1000 PSI. Continue to drill, fell out of cement @4070'. Wash out sand to 4260'.
7. RU wireline & tag PBTD @4243'. Clean out to 4277' TD.
8. Mix 3 sxs cement, RIH w/dump bailer & dump @4263'. Wait 4 hrs. Retag cement @4250'.
9. Spot 20 bbl 15% NEFE HCL, treat well in 2 setting w/10 bbl in each setting.

See attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved ☐ plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/18/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

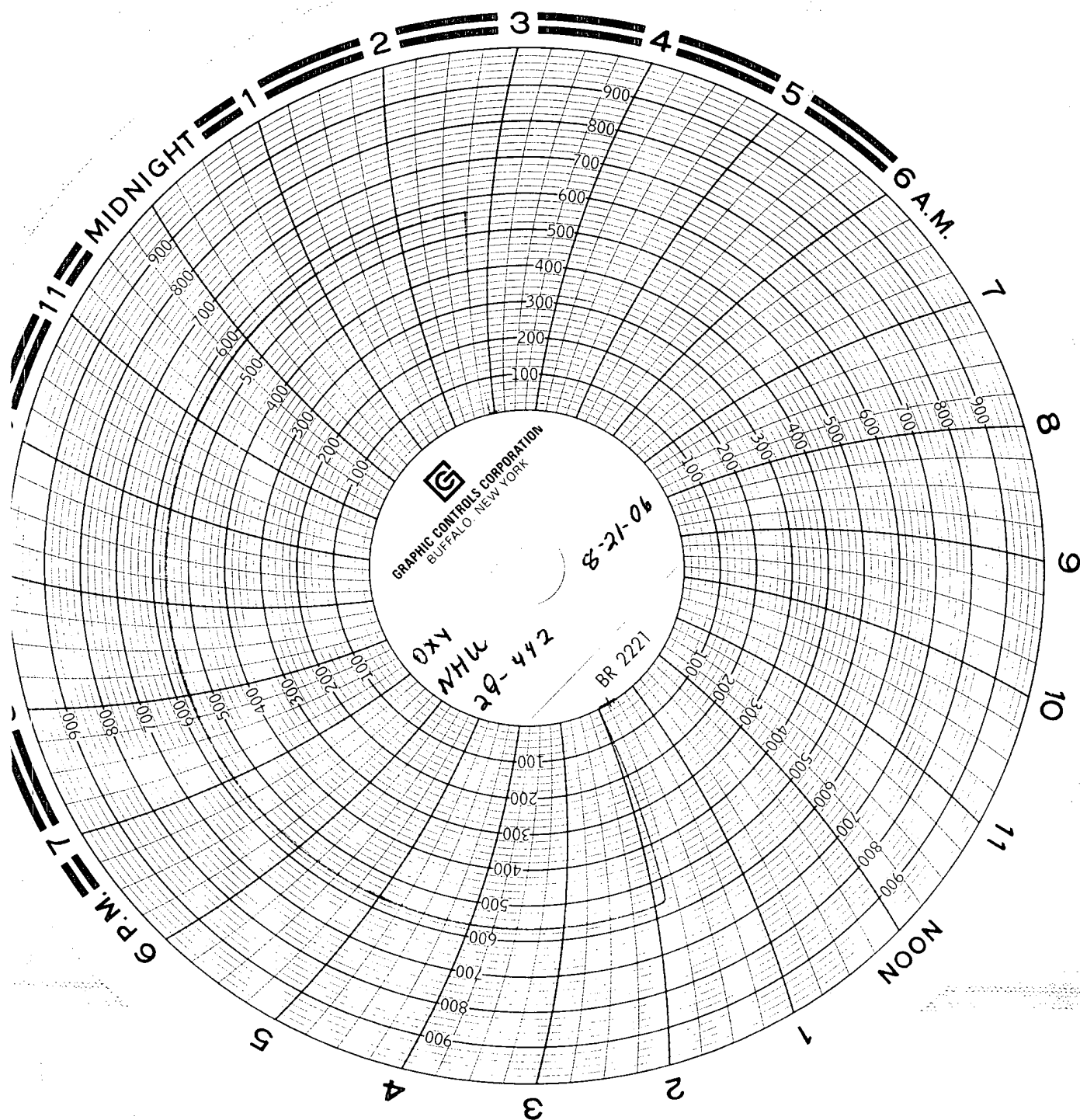
SEP 26 2006

NHU 29-442

10. Run back in hole w/Guiberson G-6 pkr w/1.875 F Profile & pump out plug on 118 jts of 3-1/2 Duoline tbg. **Packer set @3949'**
11. Pressure test casing to 560 PSI and chart for the NMOCD.
12. RDPU & RU. Clean location

RUPU 07/26/06

RDPU 08/21/06



7-25-06
CA # 2317
ser. # 22B
works 60 mins
clocks by Smith's
Pump by Bill Humphrey's