

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD- [REDACTED]

H0885

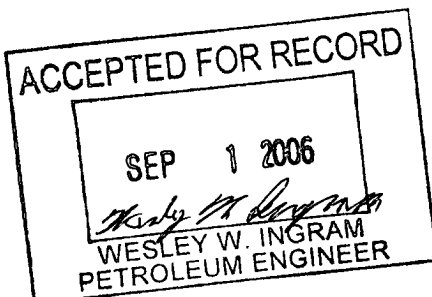
FORM APPROVED  
OMBNO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-18848

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name																																																																							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		7. Unit or CA Agreement Name and No.																																																																							
2. Name of Operator XTO ENERGY INC.		8. Lease Name and Well No. SDE FEDERAL '31' Federal #1																																																																							
3. Address 200 LORAIN ST. 800 MIDLAND, TX. 79701		9. AFI Well No. 30-025-32676																																																																							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FNL & 660' FWL UNIT D At top prod. Interval reported below At total depth		10. Field and Pool, or Exploratory Triste Draw, Delaware, West; Sand Dunes-Bone Springs																																																																							
14. Date Spudded 01/15/1995		15. Date T.D. Reached 01/30/1995																																																																							
18. Total Depth: MD 9212 TVD		19. Plug Back T.D.: MD 8710 TVD																																																																							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)																																																																							
22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit report) Directional Survey? No Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																																																																							
<table border="1"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>WT. (#/ft)</th><th>Top (MD)</th><th>Bottom MD</th><th>Stage Cementer Depth</th><th>No. of Sks. &amp; Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>14 3/4</td><td>11 3/4</td><td>42#</td><td>Surf</td><td>954</td><td></td><td>550 CL C</td><td></td><td>surf</td><td></td></tr><tr><td>11</td><td>8 5/8</td><td>24#</td><td>Surf</td><td>4484</td><td></td><td>1150 CL H</td><td></td><td>Surf</td><td></td></tr><tr><td>7 7/8</td><td>5 1/2</td><td>15.5#</td><td>2016</td><td>5270</td><td></td><td>950 CL H</td><td></td><td>2016</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Hole Size	Size/Grade	WT. (#/ft)	Top (MD)	Bottom MD	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	14 3/4	11 3/4	42#	Surf	954		550 CL C		surf		11	8 5/8	24#	Surf	4484		1150 CL H		Surf		7 7/8	5 1/2	15.5#	2016	5270		950 CL H		2016																															
Hole Size	Size/Grade	WT. (#/ft)	Top (MD)	Bottom MD	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled																																																																
14 3/4	11 3/4	42#	Surf	954		550 CL C		surf																																																																	
11	8 5/8	24#	Surf	4484		1150 CL H		Surf																																																																	
7 7/8	5 1/2	15.5#	2016	5270		950 CL H		2016																																																																	
24. Tubing Record																																																																									
<table border="1"><thead><tr><th>Size</th><th>Depth Set</th><th>Packer Depth</th><th>Size</th><th>Depth Set</th><th>Packer Depth</th><th>Size</th><th>Depth Set</th><th>Packer Depth</th></tr></thead><tbody><tr><td>2 7/8</td><td>8400</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth	2 7/8	8400																																																											
Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth																																																																	
2 7/8	8400																																																																								
25. Producing Intervals																																																																									
26. Perforation Record																																																																									
<table border="1"><thead><tr><th>Formation</th><th>Top</th><th>Bottom</th><th>Perforated Interval</th><th>Size</th><th>No. Holes</th><th>Perf. Status</th></tr></thead><tbody><tr><td>A) Bone Springs</td><td>8427</td><td>9212</td><td>8518-8544</td><td></td><td></td><td></td></tr><tr><td>B) Lower Brushy Canyon</td><td>8100</td><td>8308</td><td>8152-8308</td><td></td><td></td><td></td></tr><tr><td>C) Upper Brushy Canyon</td><td>7100</td><td>7300</td><td>7114-7206</td><td></td><td></td><td></td></tr><tr><td>D)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	A) Bone Springs	8427	9212	8518-8544				B) Lower Brushy Canyon	8100	8308	8152-8308				C) Upper Brushy Canyon	7100	7300	7114-7206				D)																																									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status																																																																			
A) Bone Springs	8427	9212	8518-8544																																																																						
B) Lower Brushy Canyon	8100	8308	8152-8308																																																																						
C) Upper Brushy Canyon	7100	7300	7114-7206																																																																						
D)																																																																									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																																																																									
<table border="1"><thead><tr><th>Depth Interval</th><th>Amount and Type of Material</th></tr></thead><tbody><tr><td>2004 -7114-7206</td><td>3000 gals 7.5% HCL, Frac w/30809 gals J-533 clearfrac w/62000# 20/40 Otawwa 1-5 ppa</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				Depth Interval	Amount and Type of Material	2004 -7114-7206	3000 gals 7.5% HCL, Frac w/30809 gals J-533 clearfrac w/62000# 20/40 Otawwa 1-5 ppa																																																																		
Depth Interval	Amount and Type of Material																																																																								
2004 -7114-7206	3000 gals 7.5% HCL, Frac w/30809 gals J-533 clearfrac w/62000# 20/40 Otawwa 1-5 ppa																																																																								
28. Production - Interval A																																																																									
<table border="1"><thead><tr><th>Date First Produced</th><th>Test Date</th><th>Hours Tested</th><th>Test Production</th><th>Oil BBL</th><th>Gas MCF</th><th>Water BBL</th><th>Oil/Gas API</th><th>Gas Gravity</th><th>Production Method</th></tr></thead><tbody><tr><td></td><td>12/11/2005</td><td>24</td><td>NA</td><td>3</td><td>0</td><td>16</td><td>4202532676</td><td></td><td>PMP</td></tr><tr><td>Choke Size</td><td>Thg. Press. Flwg. SI</td><td>Csg. Press.</td><td>24 Hr. Rate</td><td>Oil BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Gas/Oil Ratio</td><td>Well Status</td><td></td></tr><tr><td></td><td></td><td></td><td>NA</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil/Gas API	Gas Gravity	Production Method		12/11/2005	24	NA	3	0	16	4202532676		PMP	Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					NA																																				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil/Gas API	Gas Gravity	Production Method																																																																
	12/11/2005	24	NA	3	0	16	4202532676		PMP																																																																
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																																																																	
			NA																																																																						
28a. Production - Interval B																																																																									
<table border="1"><thead><tr><th>Date First Produced</th><th>Test Date</th><th>Hours Tested</th><th>Test Production</th><th>Oil BBL</th><th>Gas MCF</th><th>Water BBL</th><th>Oil Gravity Corr. API</th><th>Gas Gravity</th><th>Production Method</th></tr></thead><tbody><tr><td></td><td>12/11/2005</td><td>24</td><td>NA</td><td>10</td><td>21</td><td>45</td><td></td><td></td><td></td></tr><tr><td>Choke Size</td><td>Thg. Press. Flwg. SI</td><td>Csg. Press.</td><td>24 Hr. Rate</td><td>Oil BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Gas/Oil Ratio</td><td>Well Status</td><td></td></tr><tr><td></td><td></td><td></td><td>NA</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		12/11/2005	24	NA	10	21	45				Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					NA																																				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																																
	12/11/2005	24	NA	10	21	45																																																																			
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																																																																	
			NA																																																																						

\* (See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production $\frac{\text{bbl}}{\text{hr}}$ AP	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate $\frac{\text{bbl}}{\text{hr}}$ AV	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production $\frac{\text{bbl}}{\text{hr}}$ AV	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AN	Gas Gravity	Production Method
Choke Size	Tog. Press. Flwg. S	Csg. Press.	24 Hr. Rate $\frac{\text{bbl}}{\text{hr}}$ A	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)

Geologic Report

DS7 Report

Directional Survey

Sundry Notice for plugging and cement verification

Core Analysis

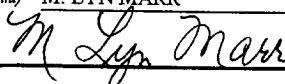
Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) M. LYN MARR

Title REGULATORY ANALYST

Signature



Date 8/3/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.