

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-35327 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-4826
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RECOMPLETION</u> b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name North Papalotes BFP State
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Tres Papalotes Wildcat Atoka (Gas)
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>14S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 8-21-06 RC	11. Date T.D. Reached N/A	12. Date Compl. (Ready to Prod.) 9-6-06
13. Elevations (DF& RKB, RT, GR, etc.) 4064' GR, 4082' KB		14. Elev. Casinghead N/A
15. Total Depth 14025'	16. Plug Back T.D. 13100'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools N/A Cable Tools N/A		19. Producing Interval(s), of this completion - Top, Bottom, Name 12596-12716' Atoka
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11-3/4"	42#	400'
8-5/8"	32#	5990'
5-1/2"	17#, 20#	14025'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-7/8"	12344'	12344'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	12344'	12344'
26. Perforation record (interval, size, and number) 12596-12603' (36), 12629-12634' (30) and 12709-12716' (42) for total of 108 .42" holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12596-12716' 1200 gal 7-1/2% Morrow acid w/120 balls 12596-12716' Frac w/40000 gal 40# Medallion 60Q foam		
28. PRODUCTION		
Date First Production 9-6-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		Date of Test 9-6-06
Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period Oil - Bbl 0 Gas - MCF 265
Flow Tubing Press. 65#	Casing Pressure Calculated 24-Hour Rate	Oil - Bbl. 0
Gas - MCF 265		Water - Bbl. 0
Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be Sold		
Test Witnessed By Noel Gomez		
30. List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u> Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 9-14-06 E-mail Address: stormid@ypcnm.com		

GWW

