

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37259		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECOMPLETION</u>				7. Lease Name or Unit Agreement Name  Chesney State Unit	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.					
2. Name of Operator Yates Petroleum Corporation				8. Well No. 2	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Wildcat Upper Penn	
4. Well Location Unit Letter <u>O</u> : <u>750</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>11S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded 7-27-06 RC		11. Date T.D. Reached 11-7-05		12. Date Compl. (Ready to Prod.) 8-17-06	
13. Elevations (DF& RKB, RT, GR, etc.) 4058' GR, 4075' KB		14. Elev. Casinghead			
15. Total Depth 12660'		16. Plug Back T.D. 10800'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 60-12660'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10398-10464' Upper Penn				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		60'	
13-3/8"		48#		422'	
9-5/8"		36#, 40#		4170'	
5-1/2"		17#		12660'	
24. LINER RECORD		SIZE		TOP	
BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD		SIZE		DEPTH SET	
PACKER SET		2-7/8"		10512'	
26. Perforation record (interval, size, and number) 11272-78' w/14 .42" holes 10820-25' w/12 .42" holes 10398-404' (6) and 10456-464' (9) for total of 15 .42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11272-78' 11272-78' 10820-25' 10398-464' 10398-464'	
AMOUNT AND KIND MATERIAL USED 250 gal 15% NEFE acid 250 gal 15% 15% IC HCl 500 gal 15% NEFE acid w/25 balls 1000 gal 15% NEFE w/25 balls 3000 gal 20% IC acid					
28. PRODUCTION					
Date First Production 8-23-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 8-14-06		Hours Tested 24		Choke Size	
Prod'n For Test Period		Oil - Bbl 30		Gas - MCF 0	
Water - Bbl. 70		Gas - Oil Ratio			
Flow Tubing Press. 200#		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. 30		Gas - MCF 0		Water - Bbl. 70	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be Sold				Test Witnessed By Nester Granillio	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>8-28-06</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11162'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11690'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2905'	T. L. Miss Lm	12558'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4190'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5660'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	7083'	T. Delaware		T.Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7840'	T. Rustler	2172'	T. Wingate	T
T. Wolfcamp Lm	9265'	T. Morrow	12255'	T. Chinle	T
T. Penn		T. Austin	12409'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm		T. Penn "A"	T	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology