

Submit 5 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37280
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 658
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT GRAYBURG; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter M : 155 feet from the SOUTH line and 1240 feet from the WEST line
Section 3 Township 21-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3583 GL 3600 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: _____ Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION OF NEW DRILL

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/2006	RDMO PU. RWTP
3/10/2006	24 HR TST 2 BO, 1856 BW, 32 MCF
5/16/2006	RIH, PERF 3772-3892 - 6 JSPF - 222 HOLES
5/17/2006	ACD W/ 1176 GALS 20% NEFE HCL ACID
5/19/2006	PILL MIXTURE OF T-249 & DP-61 W/PROD WTR, PMPD INTO ALL PERFS. FLUSHED W/FW
5/20/2006	RIH W/GAS SEPARATOR, SEAL AND ESP WOOD GROUP 100 STG TD/1750 SUB PMP W/114 JTS 2 7/8", 6.5#, J-55 EUE 8RD TBG. RDMO PU RWTP
6/5/2006	24 HR WELL TEST = 13 BO, 900 BW, 8 MCF FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 8/1/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714
For State Use Only

APPROVED BY: Henry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 26 2006
Conditions of Approval (if any):

XTO ENERGY



Well: EMSU 658
Location: Section 3-21S-36E
 155' FSL & 1240' FWL
County: Lea
Elevation: 3583' GL 3610' KB

API # 30-025-37280

Spud: 11/2005
State: New Mexico

GRBG 3667'
 GB2 3704'
 GB2A 3733'
 G/O 3744'
 GB3 3760'
 GB4 3799'
 GB5 3850'
 GB6 3900'
 O/W TR 3945'
 SADR 3949'
 O/W3994'

8-5/8", 24#
 Set at 1294'.
 Cmt w/670 sx.
 Circulated

Tbg Detail: 5/19/06

2-7/8" API SN, 2 7/8"
 Tbg Sub, 114 jts 2-7/
 8" 6.5# J-55 EUE 8rd
 Tbg. U Base, 80 HP
 Mtr, 2 - Lwr Seals,
 Adaptor, Gas Sep, TD/
 1750 ESP 200 stg pmp,

2/8/06 perforated the following intervals : 4,174' - 4,186', 4,144' - 4,153', 4,125' - 4,130', 4,074' - 4,084', 4,018' - 4,030' & 3,995' - 4004'

2/9/06 straddling perms @ 4,174' to 4,186'. Press up to 780 psig to break down perms. Pmpd 600 gals of 15% 90/10 HCL acid, min press - Vac & AIR - 6 BPM.

straddling perms @ 4,144' to 4,153'. Pmpd 450 gals of 15% 90/10 HCL acid. Break down perms @ 1,380 psig, Min press - Vac & AIR - 6 BPM.

straddling @ 4,125' to 4,130'. Pmpd 250 gals of 15% 90/10 HCL acid. Saw no Press, treated on VAC.

straddling perms @ 4,074' to 4,084'. Pmpd 500 gals of 15% 90/10 HCL acid. Break down perms @ 1,160 psig, Min press - Vac & AIR - 6 BPM.

straddling perms @ 4,018' to 4,030'. Pmpd 600 gals of 15% 90/10 HCL acid. Perfs on a Vac & AIR - 1.2 BPM

straddling perms @ 3,995' to 4,004'. Pmpd 450 gals of 15% 90/10 HCL acid. Break down perms @ 860 psig, Min press - Vac & AIR - 6 BPM

Made 23 swab runs, swbd a total of 125 bbls 100% water. BFL @ 1,200' & EFL @ 1,200'

2/10/06 SITP 35 psig. RU swab. Made 42 swab runs, swbd a total of 222 bbls 100% water. Well did show some gas. BFL @ 1,100' & EFL @ 1,200'.

2/11/06 Swab perms fr 4,174' to 4,186'. BFL @ 1,200 FFS. Made 6 swab runs. Swbd dry. Rec 29 BW. Showed some gas. EFL 3,900' FFS

Swab perms fr 4,144' to 4,153'. BFL @ 1,100 FFS. Made 9 swab runs. Rec 59 BW. Showed no gas. EFL 1,200 FFS.

Swab perms fr 4,125' to 4,130'. BFL @ 1,200 FFS. Made 8 runs. Rec 54 BW. Showed some gas. EFL @ 1,500 FFS.

Swab perms fr 4,074' to 4,084'. BFL @ 1,100 FFS. Made 9 runs. Rec 55 BW. Showed some gas. EFL @ 1,300 FFS

Straddled perms fr 4,018' to 4,030'. BFL @ 1,100 FFS. Made 12 swab runs. Rec 70 BW. Showed some gas. EFL 1,000' FFS.

Straddled perms fr 3,995' to 4,004'. BFL @ 1,000 FFS. Made 8 swab runs. Swbd dry. Rec 53 BW. Showed some gas. EFL 3,400 FFS

2/16/06 Run rental ESP

5/12/06: POH w/tbg. LD pmp

5/15/06: Perforated fr 3,884' - 3,892' (24' & 48 holes), 3,847' - 3,850' (3' & 18 holes), 3,838' - 3,842' (4' & 24 holes), 3,810' - 3,820' (10' & 60 holes), 3,790' - 3,798' (8' & 48 holes) & 3,772' - 3,780' (8' & 48 holes).

Perfs:
 Z1 - None
 Z2 - None
 Z2A - None
 Z3 - None
 Z4 - None
 Z5 - None
 Z6 - None
 SA - 3995-4004', 4018-30', 4074-84', 4125-30', 4144-53, 4174-86

5-1/2" 17 #,
 Set at 4375'.
 Cemented with 675 sx.
 Circulated
 Float collar @ 4329'

PBTD: 4329'
 TD: 4375'

XTO ENERGY

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Location: Section 3-21S-36E
155' FSL & 1240' FWL
County: Lea
Elevation: 3583' GL 3610' KB

API # 30-025-37280
Spud: 11/2005
State: New Mexico



5/16/06: Acdz perfs 3,884' to 3,892' w/210 gals of 20% NEFE HCL acid. Max press 800 & min press 330 psig. Acdz perfs 3,847' to 3,850' w/126 gals of 20% NEFE HCL acid. Max press 800 & min press 30 psig. Acdz perfs 3,838' to 3,842' w/84 gals of 20% NEFE HCL acid. Max press 800 & min press 20 psig. Acdz perfs 3,810' to 3,820' w/84 gals of 20% NEFE HCL acid. Max press 800 & min press 0 psig (vac). Acdz perfs 3,790' to 3,798' w/84 gals of 20% NEFE HCL acid. Max press 800 & min press 0 psig (vac). Acdz perfs 3,772' to 3,780' w/588 gals of 20% NEFE HCL acid. Max press 800 & min press 0 psig (vac). Flushed acid to btm w/24 bbls of 8.6# brine wtr. BLWTR 61.

5/18/06: Pmpd into perfs 3,884' - 3,892' w/18 bbls of pill mixture & flushed w/37 bbls of prod wtr @ 0 psig(vac) @ 3 BPM. Pmpd into perfs 3,847' - 3,850' w/18 bbls of pill mixture & flushed w/35 bbls of prod wtr @ 0 psig(vac) @ 3 BPM. Pmpd into perfs 3,838' - 3,842' w/23 bbls of pill mixture & flushed w/50 bbls of prod wtr @ 400 psig @ 2 BPM. Pmpd into perfs 3,810' - 3,820' w/10 bbls of pill mixture & flushed w/30 bbls of prod wtr @ 110 psig @ 2 BPM. Pmpd into perfs 3,790' - 3,798' w/7 bbls of pill mixture & flushed w/30 bbls of prod wtr @ 0 psig (vac) @ 3 BPM. Pmpd into perfs 3,772' - 3,780' w/18 bbls of pill mixture & flushed w/50 bbls of prod wtr @ 500 psig @ 2 BPM.

5/19/06: POH w/tbg. RIH w/Woods Group ESP.

6/4/06: 24 hrs, well made 13 BO, 900 BW & 8 MCF. FAP 101. Running @ 56HZ.