

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30/025/37280

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. 23000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator

200 LORAIN STE. 800 MIDLAND, TX 79701

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

658

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter M : 155 Feet From The SOUTH Line and 1240 Feet From The WEST LineSection 3 Township 21-S Range 36-E NMPM County LEA

10. Date Spudded

11/27/2005

11. Date T.D. Reached

12/04/2005

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

3583 GL 3600 KB

14. Elev. Casinghead

15. Total Depth

4375

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CNL/FDC/GR/LLD/LLS/MSFL

22. Was Well Cored NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1375	12 1/4	670 CL C	177 SXS TO SURF
5 1/2"	17#	4375	7 7/8	675 CL C	35 SXS TO PIT

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
27/8"	3753	

26. Perforation record (interval, size, and number)

3995-4186 171 HOLES 3 JSPF
3772-3892 222 HOLES 6 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3995-4186 2850 GALS 15% 90/10 HCL

3772-3892 1176 GALS 20% NEFE HCL

28

PRODUCTION

Date First Production 3/10/2006		Production Method (Flowing, gas lift, pumping - Size and type pump SUB PMP WOOD GROUP 186 STG)			Well Status (Prod. or Shut-in) PROD	
Date of Test 3/10/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 32	Water - Bbl. 1856
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C103, C104, C105, DEVIATION RPT, WELLBORE DIAGRAM

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

M. LYN MARR

Title

REGULATORY ANALYST

Date 3/28/2006

E-mail Address

GWW

EMSU #658 INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1290	T. Canyon	T. Ojo Alamo
T. Salt	1460	T. Strawn	T. Kirtland-Fruitland
B. Salt	2570	T. Atoka	T. Pictured Cliffs
T. Yates	2780	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3367	T. Silurian	T. Point Lookout
T. Grayburg	3667	T. Montoya	T. Mancos
T. San Andres	3949	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....3744.....to.....3945 OIL..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1290	2780	1490'	EVAPORITES				
2780	3667	887	SAND AND DOLOMITE				
3667	4233	566	DOLOMITE				

