Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. NM 0450847

5.	lf	Indian.	Allottee	or Tribe	Name

abandoned we	III. Use Form 3160-3 (/	APD) for Such p	roposais.						
SUBMIT IN TRI	7. If Unit o	r CA/Agreement, Name and/or No.							
1. Type of Well Oil Well	8 Wall No	me and No.							
					8. Well Name and No. Federal A #2				
2. Name of Operator Rubicon Oil o	& Gas, LLC			9. API W	ell No.				
3a, Address		3b. Phone No. (inche (432)6388475	de area code)	30-025	-02654				
508 W. Wall St ST	⊣	nd Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)			Bough	or Parish, State				
1985 FNL & 1975 FEL				II. Couray	of Parish, State				
Lew County, Nm				Sec 13,	, T-9-S, R-35-E				
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, F	REPORT, O	R OTHER DATA				
TYPE OF SUBMISSION		Т	YPE OF ACTION						
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off				
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity				
✓ Subsequent Report	Casing Repair	New Construction	Recomplete		Xother				
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	bandon	-11				
Final Abandonment Notice	Convert to Injection	Pług Back	Water Disposal	l	Re-Entry				
Start operations 5/5/2006, drill out plug #1 0' to 30' in 7 5/8" casing, pressure test casing to 750 psi, drill out plug #2 4129' to 4155' in 7 5/8" casing pressure test casing to 750 psi. Tag top of 5 1/2" casing @4155', finish drilling out plug #2 in 5 1/2" casing 4155' to 4229' pressure test to 800 psi. Drill out plug #3 4584-4827' No test loosing fluid Tag plug #4 4904'. Set pkr @ 4850' test against plug #4 4904' 1000 psi holding. Set pkr @ 4308' establish rate into San Andres perfs 4758' to 4820' 1 1/4 bpm @ 1200 psi. Squeeze San Andres perfs w/220 sxs Cl C 1% CACL to 2000 psi Drill out cement and Plug #4 @ 4904' Clean out to 7832' found 2 3/8" tubing fish in hole, attempt to fish and clean out, unsuccessful 6/9/2006 Plan to laydown rental tools, temporarily abandon well to evaluate possible re-complete in the San Andres. Hole is loaded w/9ppg									
cutbrine w/2% KCL Wel	head isolated with wellhead o	ap and valve.	- possible re-complete		united Horiz to March M. ShhR				
		ap and valve.	20212220 312222526 900 900		JUL - 5 2006 LES BABYAK BOLEUM ENGINEER				
14. Ihereby certify that the fore Name (Printed/Typed)	going is true and correct \	Title	Regulatory Agent						
Signature) (1)	Maddex	Date:	_130	06/15/2006					
· l / THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
A1L			Tat_		Deta				
Approved by Conditions of approval, if any, are:	attached Approval of this notice	Title		Date					
certify that the applicant holds lega which would entitle the applicant to									
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it : tent statements or representations	a crime for any person as to anymatter within	knowingly and willfully its jurisdiction.	to make to an	y department or agency of the United				

(Instructions on page 2)

