Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-06731

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒   Gas Well ☐   Other

2. Name of Operator
Range Operating New Mexico, Inc.

3. Address of Operator
777 Main St., Ste. 800, Fort Worth, TX 76102

7. Lease Name or Unit Agreement Name

Eubank

8. Well Number 5

9. OGRID Number
227588

10. Pool name or Wildcat
Penrose-Skelly Grayburg

4. Well Location

Unit Letter B : 330 feet from the N line and 2310 feet from the E line

Section 22   Township 21S   Range 37E   NMPM   Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3424

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil   Below-Grade Tank: Volume_____ bbls;   Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/06	RUPU, NDWH, NUBOP, load & tst csg to 3000 psi, good tst. RIH w/slick line, perf 3680 – 3685, 3694 – 3702, 3711 – 3719, .40", 3 spf. Total 63 shots.
3/15/06	Break down perfs with 3000 gals 7 ½% acid w/100 ball sealers.
3/16-19/06	Swabbing. SWIFWE.
3/20/06	No work done. WO frac.
3/21/06	Frac Penrose-Skelly (3680 – 3719) w/38,892 gals of YF130ST (25# gel) & 38,846#s 16/30 Ottawa sand & 19,975#s resin coated 16/30 sand.
3/22/06	Unset pkr. POOH. LD tbg & pkr. RIH w/bit, DC's & tbg. Left tbg hanging above perf. Secured WH. SWIFN.
3/23/06	Opened BOP. RIH w/bit, DC's & tbg. Tagged fill @ 3755'. RU Knight Oil Tools PS & FAU. Pmpd dn tbg w/FAU & BC to steel Pit. Wash sand to CIBP @ 3760'. DO CIBP. RIH w/tbg, tagged cmt ret @ 3980'. CWC for 1 hr. Good clean returns. Kill tbg string w/FAU. RDMO PS & FAU. POOH w/tbg, DCs & bit. RIH w/MJ w/BP, PS, SN, TAC & 2 7/8" tbg. ND BOP. Set TAC w/10,000 tension. NU WH & pmpg T. SWIFN.
3/24/06	Prep to run rods. NU WH manifold for PJ. Unload rods. RIH w/new pmp & rods. NU PR/LNR w/stuffing box. Spaced out. RU pmp trk to tbg. Tst to 50 psi. Good tst. Rel press. LD pmp w/PU. Good pmp action. RDMO PU. WO Lufkin to set PJ. MI Lufkin. Set PJ.
3/25/06	Finished setting PJ. Turned well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE_____   TITLE Sr. Reg. Sp.   DATE 4-5-06

Type or print name Paula Hale   E-mail address: phale@rangeresources.com   Telephone No. 817-810-1916

For State Use Only

APPROVED BY: Harry W. Wink   TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER   DATE SEP 2 7 2006

Conditions of Approval (if any):