

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-06731

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Eubank

2. Name of Operator

Range Operating New Mexico, Inc.

8. Well No.

5

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Penrose-Skelly Grayburg

4. Well Location

Unit Letter B : 330 Feet From The N Line and 2310 Feet From The E Line

Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded 3-14-06 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3-25-06 13. Elevations (DF& RKB, RT, GR, etc.) 3424 14. Elev. Casinghead 3424

15. Total Depth 7756 16. Plug Back T.D. 3980 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name
3680 - 4044, Penrose-Skelly Grayburg

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Per PH

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	3799
					SN @ 3765	TAC @ 3567

26. Perforation record (interval, size, and number)
Added the following perfs:
3680 - 3685, .40", 3 spf
3694 - 3702, .40", 3 spf
3711 - 3719, .40", 3 spf
Total shotss 63

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3680 - 3719 Acidized w/3000 gals 7.5% acid w/100 ball
Sealers. Frac w/38,892 gals of YF130ST (25# Gel), 38,846#s 16/30 Ottawa sand &

28. PRODUCTION 19,975#s resin coated sand.

Date First Production 3-25-06 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 - 1/2" x 1-1/2" x 16' RWBC Well Status (Prod. or Shut-in) Producing

Date of Test 3-30-06 Hours Tested 24 Choke Size 12/64 Prod'n For Test Period Oil - Bbl .2 Gas - MCF 1 Water - Bbl. 80 Gas - Oil Ratio 5000

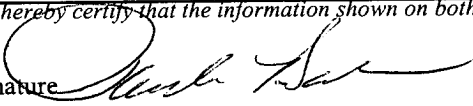
Flow Tubing Press. 250 Casing Pressure 20 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 35.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Chris Garcia

30. List Attachments

None
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Paula Hale

Title Sr. Reg. Sp. Date 4-05-06

E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Same as original C-105				