State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-23130 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 1. Type of Well: 8. Well No. 424 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter H 1930 Feet From The Feet From The North East Section 32 Township 18-S NMPM Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3640' DF Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Pull pump/Run CNL log/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. Pull out of hole with tubing & ESP equipment. 2. RU wire line and run CNL/GR/CCL log from 4300' up to 3350'. 3. Run in hole with 5-1/2" treating packer. Set packer @3867' 4. RU wire line & run injection profile & caliper log. Shut in for 1 hr. Run temp log. RD wire line. 5. Acidize perfs 4061' to 4244' with 1890 gal of 15% PAD acid. 6. Pump 200 gal of 6490 chemical mixed with 100 bbl fresh water. Flush with 500 bbl fresh water. 7. Circulate well clean. 8. Run back in hole with ESP equipment on 128 its of 2-7/8" tbg. Intake set @4023'. 9. RDPU & RU. Clean location. RUPU 08/01/06 RDPU 08/17/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 09/25/2006 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: TELEPHONE NO mendy johnson@oxy.com 806-592-6280 For State Use Only APPROVED BY

OC FIELD REPRESENTATIVE II/STAFF MANAGER