

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

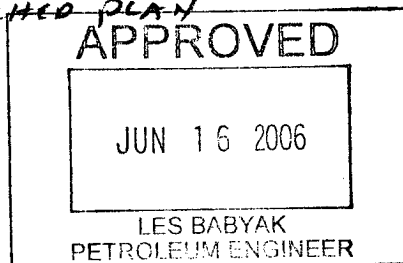
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. <b>NM 18306</b>
2. Name of Operator <b>RAY WESTALL</b>	6. If Indian, Allottee or Tribe Name
3a. Address <b>Box 4, Loco Hills, NM 88255</b>	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <b>(505) 677-2370</b>	8. Well Name and No. <b>BACK BASIN #1</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980 FSL F 660 FEL SEC 20, T23S - R34E</b> <b>PROPOSED BHL 660' FSL F 1980 FEL</b>	9. API Well No. <b>30-025-27051</b>
	10. Field and Pool, or Exploratory Area <b>ANTELOPE RIDGE ATOKA, W</b>
	11. County or Parish, State <b>LEA</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DRILL LATERAL</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILL ATOKA LATERAL USING ATTACHED PLAN



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **RANDALL LARSEN** Title **GEOLIGIST**  
Signature *[Signature]* Date **6/7/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

ENTERED IN  
AFMSS

Ray Westall  
Back Basin #1  
Sec 20, T23S-R34E  
Lea County, New Mexico  
30-025-27051

1. Install 5000# Hydrill hydraulic ram blowout preventer (BOP) on 9 5/8" casing.
2. Set CIBP above existing Atoka perforations @12,300' dump 35' cement on top.
3. Kick off point @ 11,967.
4. Mud system will be a brine gel 9.6-10# in steel tanks. (No open pit)
5. Drill lateral in the Atoka formation approximately 1900' to a surface location 660' FSL & 1980' FEL Sec 20, T23S-R34E TVD 12,620'
6. Run 5 1/2" N-80 23# Casing, cement with class "H" tie back in to 9 5/8" casing.

There will be no additional surface disturbance.

Proposed start date 7/3/06, approximately 15 days to completion.

BLM Bond of file NM0322

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION LAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

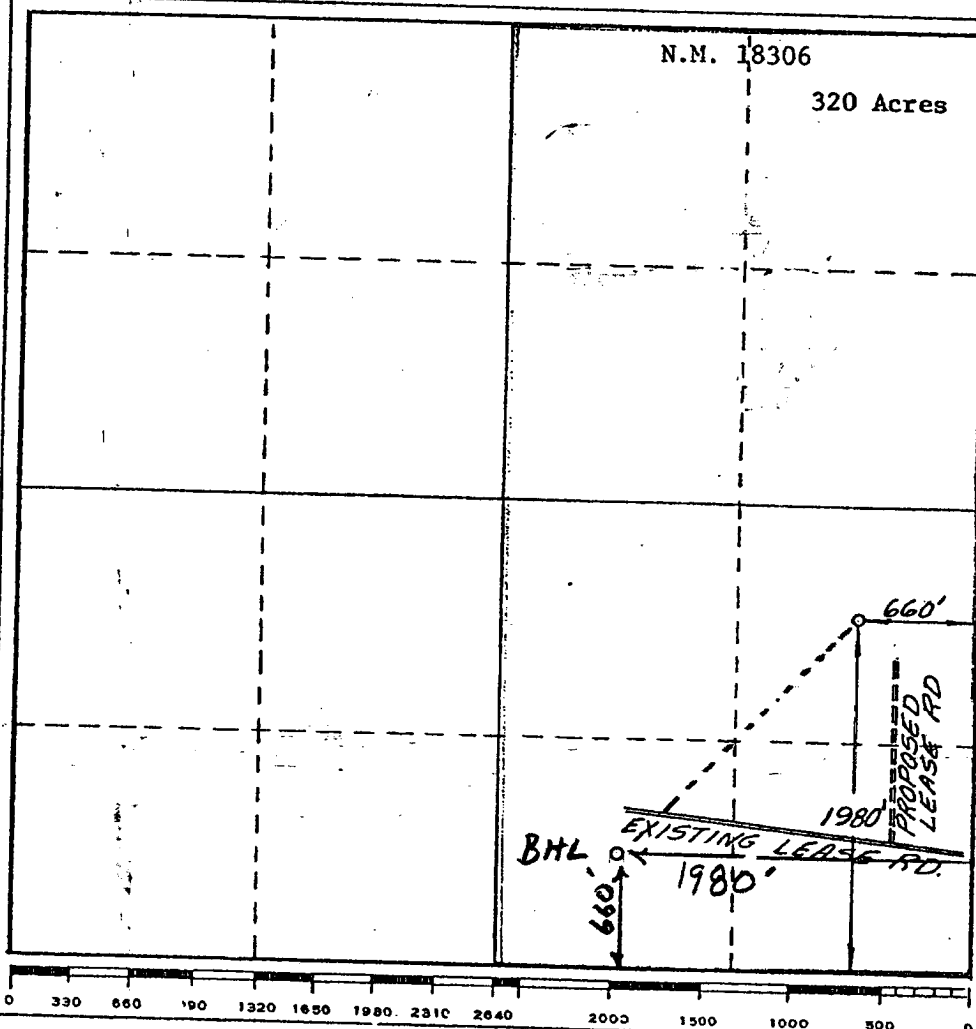
All distances must be from the outer boundaries of the Section.

Operator <b>MONSANTO COMPANY RAY WESTALL</b>		Lease <b>Back Basin Unit</b>			Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>20</b>	Township <b>23-South</b>	Range <b>34-East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3496'</b>	Producing Formation <b>Morrow</b>		Pool <b>Bell Lake Morrow</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. E. Brown*  
Name

**D. E. Brown**  
Position

**Regional Prod. Mgr.**  
Company

**Monsanto Company**  
Date

**8/7/80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**August 1, 1980**

Date Surveyed  
**Richard B. Duniver**

Registered Professional Engineer  
and/or Land Surveyor

*Richard B. Duniver*  
Certificate No. **4882**