

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNACKELFORD OIL CO.

3a. Address

P.O. Box 10665

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N Section 35 T19N R33E

990' FSL + 1980' FWL

5. Lease Serial No.

NM-27572

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

LAGUNA Deep Fed #3

9. API Well No.

30-025-27152

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recomplete to Delaware Formation (Teas Delaware)

1. GTH w/ gauge ring to 9360' GTH w/ CIBP at 9300'; dump bail 35 ft. of cement on plug.
2. Run CBL from 6000' - 7000' cement good. Set CIBP at 7200' dumped 35 ft. cement.
3. Perforate 6584 - 6601 4 spf.
4. Acidized w/ 1500 gallons of acid
5. Fracil with 40,000 gallons 19,000 lbs. 16/80 Ottawa sand
6. Put well on test

ACCEPTED FOR RECORD

JUL - 6 2006

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Don SNACKELFORD

Title

President

Signature

Date

6/28/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Laguna Deep Fed Com #3
990' FSL & 1980' FEL
Sec 35 - 19S - 33E
Lea County, New Mexico

Status at 12/05

CL = 3339'
KB = 3612'
DF = N/A

Original Completion: 12/81 Re-Completed: 3/85

1422' 13 3/8" at 1422' w/1400 sq Circ

3100' 9-5/8" 36# 3-80 at 3100' w/1400 sq Circ

DV Tool C 3406
when this DV was opened, 450 sx were circ
12955 of 2-3/4" 4.7# N30 AB-Mod Tbg

DV Tool C 8512
Circ 300 sx from 1st stage when
This DV Tool was opened
35ft. There is 100 sx of "lite" below DV Then cl"H"
9317 below the lite.

7889'
Top of Base Springs

Ran CBL to 8800
good bond

Perf. 9367-87 3/30/00 1st Base Springs Load
Perf. 9478-9489

3/29/00
PBD 9807' CIBP ~~30ft cement~~
E2 Drill Hoses plug
Ran tubing scraper to 9807'

Set CIBP
at 12954'
Dump 35 ft. cement
on CIBP

GWW

12174'

7.25# S-35 & N-30 3-3/4" @ 12174' hole w/3250 sq circ in 3 stages Circ cement
all stages.
"WB" Packers @ 12955' w/ "R" nipple at 12974' (ID=1.375)
Permanent PKR w/ latch down. (Latch: RH release)

Middle Morrow 13054'-13234' Selective

Plug in "WB" Pk @ 13447'

Lower Morrow 13472'-13480', 13489'-13502'

5" 17.95# liner @ 13530 w/ 250 sq

Laguna Deep Fed Com #3
990' FSL & 1980' FEL
Sec 35 - 19S - 33E
Lea County, New Mexico

Status at 12/05

Status after
Delaware Completion

GL = 3539'
KB = 3612'
DF = NA

Original Completion: 12/81 Re-Completed: 3/85

1422' 13 3/8" at 1422' w/1400 sx Circ

3100' 9-5/8" 36# 3-30 at 3100' w/1400 sx Circ

DV Tool C 3406

when this DV was opened, 450 sx were circ'd

12955' of 2-3/8" 4.77 N30 A2-Mod Tdg

Perf 6584-6601

Set CIBP @
9300' w/ 35 ft cement

Set CIBP @ 7200 35 ft cement

DV Tool C 8512

Circ 300 sx's from 1st stage when

This DV Tool was opened

35 ft. There is 100 sx's of "lite" below DV Then cl "H"
9317 below the lite.

7889'
Top of Base 5.

Run CBL to 8800
good bond

Perf. 9367-87

3/30/00 1st Base Springs Load

Perf. 9478-9489

3/29/00

PBTD 9802' CIBP 35 ft cement

E2 Drill lines plug

Run tubing scraper to 9887'

Set CIBP
at 12954'

Dump 35 ft. cement
on CIBP

GNW

12174'

T, 25#, S-35 & N-30 in 3-3/4" @ 12174' hole w/3250 in circ in 3 stages

Circ em't on
all stages.

"WB" Packers @ 12955' w/ "R" nipple in 12974' (ID 1.375)

Permanent PKR w/ Latch down. (J latch: RH release)

Middle Morrow 13054'-13284' Selective

Plug in "WB" PK @ 13447

Lower Morrow 13472'-13480', 13489'-13502'

5" 17.93# liner @ 13530 w/ 250 sx