State of New Mexico Energy, Minerals and Natural Resources Department

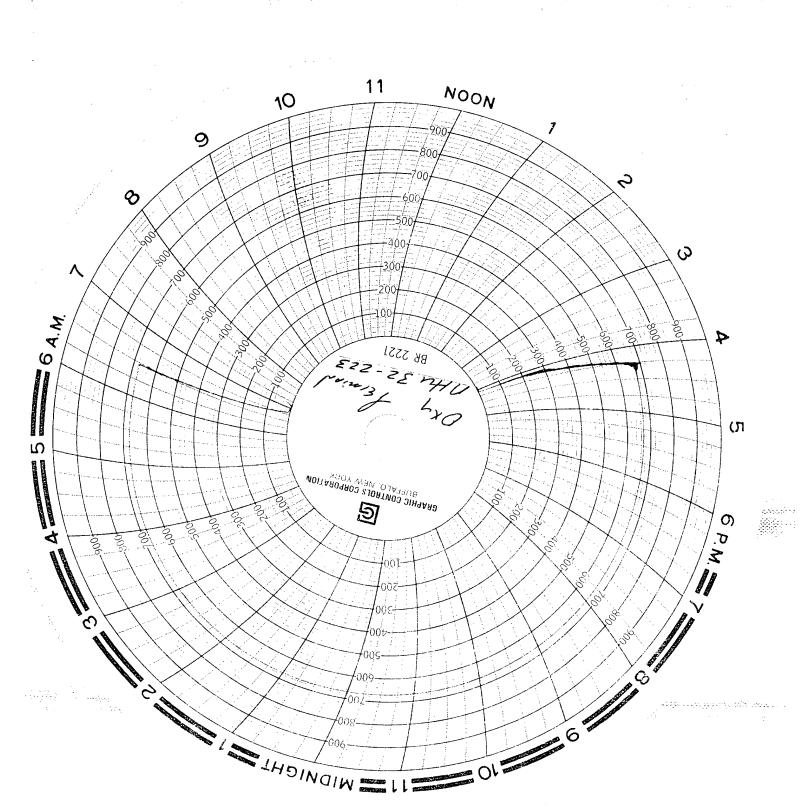
Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-28944 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 1. Type of Well: 8. Well No. 223 Oil Well Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter E Feet From The Feet From The 2630 North West **NMPM** Section 18-S County Township 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3646' KB Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. CHANGE PLANS **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Squeeze, Open additional perfs, Acid Treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. Pull out of hole with packer and Duoline injection tubing. 2. Break down perfs with 500 gal of 15% acid. Mix & pump 200 sxs of Prem plus w/2% Cal Chloride & 2% Super CBL. Fresh water displacement. 3. Drill out cement from 4006' to 4105'. Continue to drill out squeeze, fell out of cement @4134'. Circ clean to 4245'. 4. Perforate well @4110', 4112', 4119', 4125', 4131' @ 2 JSPF. (10 holes). 5. Set pkr @4003 and acidize perfs 4110' to 4221' with 1200 gal of 15% HCL acid. 6. Run back in hole with Uni-6 pkr w/1.875 "F" nipple & 2-7/8" pump out plug on 129 jts of 2-7/8" Duoling tubing. Packer set @4021' 7. Test casing to 680 PSI for 30 minutes & chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 08/24/06 RDPU 09/08/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Administrative Associate DATE 09/25/2006 TYPE OR PRINT NAME TELEPHONE NO. Mendy/A. Johnson E-mail address: Mendy johnson@oxy.com 806-592-6280

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