

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-34955		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. LG-4226			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Central EK Queen Unit		
2. Name of Operator Seely Oil Company			8. Well No. 17		
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102			9. Pool name or Wildcat EK-Yates-SR-Queen		
4. Well Location Unit Letter: M 853 Feet From The South Line and 990 Feet From The West Line Section 7 - Township 18S - Range - 34E NMPM Lea County					
10. Date Spudded 4/5/2000		11. Date T.D. Reached 4/13/2000		12. Date Compl. (Ready to Prod.) 07/08/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 4091' GL, 4103' RKB		14. Elev. Casinghead 4092'			
15. Total Depth 4504'		16. Plug Back T.D. 4300'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XXX Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3357 - 63 Yates					20. Was Directional Survey Made Previously filed
21. Type Electric and Other Logs Run				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		PREVIOUSLY	FILED		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 3357' - 3363' .41" diameter					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3357-3363 Acid - 1000 gallons 10% HCL 15,000 gallons KCL w/ 30,000 lbs 16/30 sand					
28. PRODUCTION					
Date First Production 07/08/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" insert rod pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/11/2006	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 22	Gas - MCF 11
Flow Tubing Press. —	Casing Pressure 48 psi	Calculated 24-Hour Rate 22	Oil - Bbl 22	Gas - MCF 11	Water - Bbl. 31
Gas - Oil Ratio 500/1		Oil Gravity - API (Corr.) 34.7			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>David L. Henderson</i>		Printed Name David L. Henderson		Title Executive V-P	
E-mail Address dhenderson@seelyoil.com		Date 08/01/2006			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology