

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API 30-025-37548

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

Schubert Farms

8. Well Number 1

9. OGRID Number

21602

10. Pool name or Wildcat

Nadine: Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Trilogy Operating, Inc.

3. Address of Operator

P.O. Box 7606 Midland, Tx. 79708

4. Well Location

Unit Letter **B** 330 feet from the **North** line and 1650 feet from the **East** line  
Section **18 25** Township **19S** Range **38E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3575 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls: Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/31/06 - MIRU pulling unit, install BOP, MIRU WL - perforate off CBL from 5282' - 5286' w/ 4 spf = 12 holes
  - 2/1/06 - MIRU BJ Services and acidize w/ 1000 gals 15% NEFE + 30 ball sealers
  - 2/3/06 - MIRU WL and set CIBP @ 5260', perforate w/ 4 spf from 5217'-5219' = 12 holes, RDML WL  
PU and RIH w/ Model R pkr and 163 jts tbg, set pkr @ 5100'  
MIRU BJ Services and acidize w/ 1000 gals 15% NEFE + 30 ball sealer
  - 2/4/06 - Prepare to abandon zone.
  - 2/5/06 - MIRU WL, set CIBP @ 5200', perforate middle San Andres from 5160'-5163' w/ 4 spf = 12 holes
  - 2/7/06 - MIRU acidizers, acidize w/ 1000 gals 15% NEFE  
Prepare to abandon future San Andres tests and go to Lower Seven Rivers
  - 2/8/06 - MIRU WL, RIH w/ CIBP and set @ 5150', perforate lower seven rivers as follows : 1 spf = 12 holes  
3623'-3822'. MIRU BJ Services and acidize w/ 2000 gals 15% NEFE + 60 ball sealers
  - 2/10/06 - MIRU WL, RIH w/ CIBP and set @ 3580', perforate all the 7 rivers porosities as follows w/ 1 spf = 96 holes.  
3046 - 3482
  - 3/3/06 - MIRU BJ Services, HU to frac valve and pump lite prop frac down 5 1/2" csg
  - 5/11/06 - All load recovered. Production as follows : 3 BOPD + 24 BWPD + 70 MCFPD
- End of report



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE **Marketing Director**

DATE **6/5/06**

Type or print name **Chris Smith**

E-mail address: csmith@trilogyoperating.com Telephone No. 432 686-2027

For State Use Only

APPROVED BY: **Harry W. Wink**

TITLE **OCD FIELD REPRESENTATIVE II/STAFF ADVICE** DATE **6/5/06**

Conditions of Approval (if any):

SEP 27 2006