

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other
2. Name of Operator
SAMSON RESOURCES
3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1,650' FSL & 990' FWL, Sec 3-21S-32E

5. Lease Designation and Serial No.

NM-14791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal TSS Com #2

9. API Well No.

30-025-37868

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other **Spud, Set and Cement Surface, 1st and 2nd Int. Csg.**
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1/2006 Spud Well. Set 16", 75#, J-55, BTC csg at 1,470' Cemented with 840 sacks of HL Premium Plus w/ 2% CaCl₂ mixed at 12.5 ppg and 250 sacks of Premium Plus w/ 2% CaCl₂ mixed at 14.8 ppg. Circulated 72 Bbls to surface. Tested casing to 600 # for 30 minutes. Waited 18.5 hours before drilling out cement. 7/9/2006 Set 11 3/4", 54#, J-55 BT&C Csg at 3390'. Cemented with 1,980 sacks of HL Premium Plus w/ 2% CaCl₂ mixed at 12.5 ppg and 520 sacks of Premium Plus w/ 2% CaCl₂ mixed at 14.8 ppg. Circulated 102 Bbls to pit. Tested BOPE equipment to 250/2500. All tested ok. 7/15/2006 Set 8 5/8", 32#, HCK-55 Csg at 4,860'. Cemented first stage with 85 sacks of Interfill C w/ 1/4#/sk Flocele mixed at 11.5 ppg and 480 sacks of Premium Plus mixed at 14.8 ppg. Cemented second stage with 800 sacks of Interfill C mixed at 11.5 ppg and 50 sacks of Premium Plus mixed at 14.8 ppg. Circulated 176 Bbls to surface. Tested BOPE equipment to 250/5000. All tested ok. Waited 21 hours before drilling out cement.

14. I hereby certify that the foregoing is true and correct

Signed Todd Wiley Title Drilling EngineerDate July 20, 2006

(This space for Federal or State office use)

Approved by [Signature]Title PEDate 8/24/06

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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