Form 3160- (April 2004		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-HOB & Expires: March 31, 2007													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											-	5. Lease Serial No.			
la. Type of Well Oil Well Gas Well Dry Other											6. If Indian, Allottee or Tribe Name				
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, . Other											7. Unit or CA Agreement Name and No.				
2. Name	of Operato	r Ranc		ting New Me	xico Inc						┥				
												8. Lease Name and Well No. Federal 2-17 #4 9. AFI Well No. 2-206 Z			
3. Address777 Main StreetSuite 8003a. Phone No. (include area code)Fort WorthTexas76102(817870-2601											9. AFI Well No. 37963 30*015-33777				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory Eunice; San Andres, Southwest				
At surface 2310' FNL & 2310' FEL											11. Sec., T., R., M., on Block and				
At top	prod. inter	val repo	rted below									Surve	y or Area	Unit G, Sec. 17 <u>T22S, R37E, N</u>	, MPM.
At tota	l depth 2	2310' FI	NL & 231	10' FEL							12	Count	y or Parish	13. State NM	
14. Date S	pudded /2006		15. 1	Date T.D. Rea 08/09/2006	ched	16. Date Completed 08/24/20				17. Elevations (DF, RKB, RT, GL)*					
18. Total I		ID 440		1	Plug Back T.D.:	MD	D & A Ready to Prod. 4341' 20. Depth Bridge				3392 Plug Set: MD				
	•	VD	~			TVD	171					TVI			
21. Type E	Electric &	Other M	lechanica	il Logs Run (S	ubmit copy of e	ach)				well cored?	_	No		mit analysis)	
Dual 1	Laterolog	, Dual S	Spaced N	eutron					Was DST run? Directional Survey			N0 [[]N0	`	mit report) Submit copy)	
23. Casing	g and Line	er Reco	rd (Repo	rt all strings	set in well)	10.									
Hole Size	Size/Gra	ide W	/t. (#/ft.)	Top (MD)	Bottom (MD)		e Cementer Depth		of Sks. & of Cement	Slurry V (BBL)	ol.)	Cemen	t Top*	Amount Pu	lled
12.25	8 5/8	2	4	0	1089			200 I 180 (POZ/C	70 43		Surfac	e	0	
7 7/8	5.5 K5	5 1	7	0	4396				POZ/C	43		Surfac	e	0	
													17670		
						·						13 1 12 13 1	41576;		
	g Record	<u> </u>		D (100)		15-							47.	· · · · · · · · · · · · · · · · · · ·	
Size 2 7/8	4068	Set (MI	D) Packer	r Depth (MD)	Size	Dep	th Set (MD)	Packer	Depth (MD)	Siz	e	Depth	Set (MD)	Packer Dept	h (MD)
25. Produc						26.				1	4		8.88	3 · 10	
A) San A	Formation	1		Top Bottom 3846 4000 393			Perforated Interval Size 38 - 4000 .40			Size	No. Holes Perf. Status/				
A) San Andres B)							95 - 3900			·····	5		Produc	<u> </u>	
<u>C)</u>						3846 - 3851			.40	1	5		Produc		
D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc.															
E	Depth Interv			······	······································	•			and Type of N	Aaterial					
<u>3938 - 40</u> 3846 - 38					000 gals 15% N			alls.						· · · · · · · · · · · · · · · · · · ·	
					Acidize w/1000 gals 15 % NEFE acid. Frac w/93,576 gals YF130ST (30# x-linked gel), 72,060#s 16/30 Ottawa sand d								0#s 16/30	resin-coated	sand.
28. Produ	ction - Inte	rual A													
Date First	Test	Hours	Test	Oil	Gas V MCF E	Vater	Oil Grav	vity	Gas	Prod	uction	Method			
Produced 08/24/2006	Date 08/27/2006	Tested 24	Product	tion BBL		BL 1304	Corr. A 30.5	PI	Gravity 1.109	Pu	nping,	ub-pmp			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas V	Vater BL	Gas/Oil Ratio		Well Stat	us					<u></u>
24/64 SI 380 220								Pro	ducing		50.000 A				
28a. Produ Date First	Test	erval B Hours	Test	Oil	Gas	ater		nitv.	l Can		AC	CEPT	ED FO	OR RECO)R n
Produced	Date	Tested	Producti	ion BBL		BL	Oil Gravity Corr. API		Gas Gravity	Prod	uction 1	vieu100 1]
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	Csg. 24 Hr. Oil Gas Water Gas/Oil			Well Status			\$	EP 6	2005	1			
*(See inst	tructions a	nd space	-	tional data on	page 2)		···· I					Her	ler 14	ligcon	1
								**	,		P	ETRO	LET W.	INGRAM	R

6 × 6

dm

28b. Produ	iction - Inter	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Production - Interval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of F	Porous Zones	s (Include Aquif	iers):	31. Formation (Log) Markers				
Show all imp tests, includin and recoveries	ortant zones g depth inter s.	of porosity an val tested, cush	d contents thereof: Cored intervals and all drill-stem ion used, time tool open, flowing and shut-in pressures					
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth			
San Andres	3845	4000	Gas, Oil, & Water	Rustler Yates 7 Rivers Queen Grayburg San Andres	1087 2642 2841 3289 3619 3845			

32. Additional remarks (include plugging procedure):

Inclination survey, C-104

 33. Indicate which itmes have been attached by placing a check in the appropria Electrical/Mechanical Logs (1 full set req'd.) Geologic Report Sundry Notice for plugging and cement verification Core Analysis 	
34. I hereby certify that the foregoing and attached information is complete and c	correct as determined from all available records (see attached instructions)*
Name (please print) Paula Hale	Title Sr. Reg. Sp.
Signature Contraction	Date 09/01/2006
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime States any false, fictitious or fraudulent statements or representations as to an	for any person knowingly and willfully to make to any department or agency of the United ny matter within its jurisdiction.
Ghui	(Form 3160-4, page 2)