

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01428
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Shahara State Unit
8. Well Number 1
9. OGRID Number 187940
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator AROC (Texas), Inc.	
3. Address of Operator 110 Cypress Station Dr., #220 Houston, TX 77090	
4. Well Location Unit Letter <u>L</u> : <u>660</u> feet from the <u>West</u> line and <u>1980</u> feet from the <u>South</u> line Section <u>16</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4214' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 4240' - 4396'. OH 4430' - 4469'. 2-3/8" tubing at 4141'. Casing will not pass MIT. No tubing/casing communication. SITP 1000#

1. Sqz perfs down tbq w/ 25 sxs cmt.
2. MIRU PU. Circulate hole with mud. Release packer. Pull out of hole.
3. Rig up ELU. Set cast iron bridge plug at 4200'.
4. Trip in hole with tbq. Spot 25 sxs cement plug on cast iron bridge plug.
5. Pull up to 2800'. (Top of Yates at 2750'). Spot 25 sxs plug from 2620'-2800'. Tag.
6. Pull up to 1580'. (Top of Salt at 1530'). Spot 25 sxs plug from 1350'-1580'. Perfs and sqz 50' out and in tag at 1250'.
7. Pull up to 348'. (8-5/8" at 298'). Spot 25 sxs plug from 168' - 348'. Perf and sqz 50' out and in. Tag at 168'.
8. Spot 10 sxs at surface or 60'.
9. Cut casing 3' below ground level. Weld on plate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Ramirez TITLE Mgr. Production Administration DATE 9/26/2006

Type or print name Juanita Ramirez E-mail address: juanita@sbenergy.com Telephone No. 281-537-9920

For State Use Only

APPROVED BY: Hay W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 27 2006
Conditions of Approval (if any) _____

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.