

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8. Well No. 321
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter G : 1650 Feet From The North 1650 Feet From The East Line Section 23 Township 18-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Squeeze/Deepen/AT & Re-activate <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. Load & test casing to 1000 PSI (OK).
  2. Drill out 10' of cement & CIBP @3980'.
  3. RU cement truck & pump 300 sxs prem plus w/2% Super CBL. Did not squeeze, over displace with 15 bbl fresh water. Pump 200 sxs Prem w/2% Calcium Chloride & 2% Super CBL. Squeeze w/2500 PSI.
  4. Drill out cement and CR to 4133'.
  5. Break circulation, drill from 4134' to 4163' (bad casing 4130'-4145', junk 4158'-4163'). Circ hole clean. Tag bad casing @4125'.
  6. Drill on casing & junk down to next CR @4175'.
  7. Drill from 4181' to 4220' on new formation.
  8. Drill new hole from 4220' to 4400'.
  9. Run 4-1/2" Ultra FJ liner from 3884' to 4385'. Pump 100 sxs cement. Sting out of liner.
  10. RU wire line and run directional GYRO, GNL/GR/CCL log. \*\*\* see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/26/2006

TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Hayden W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 28 2006

CONDITIONS OF APPROVAL IF ANY:

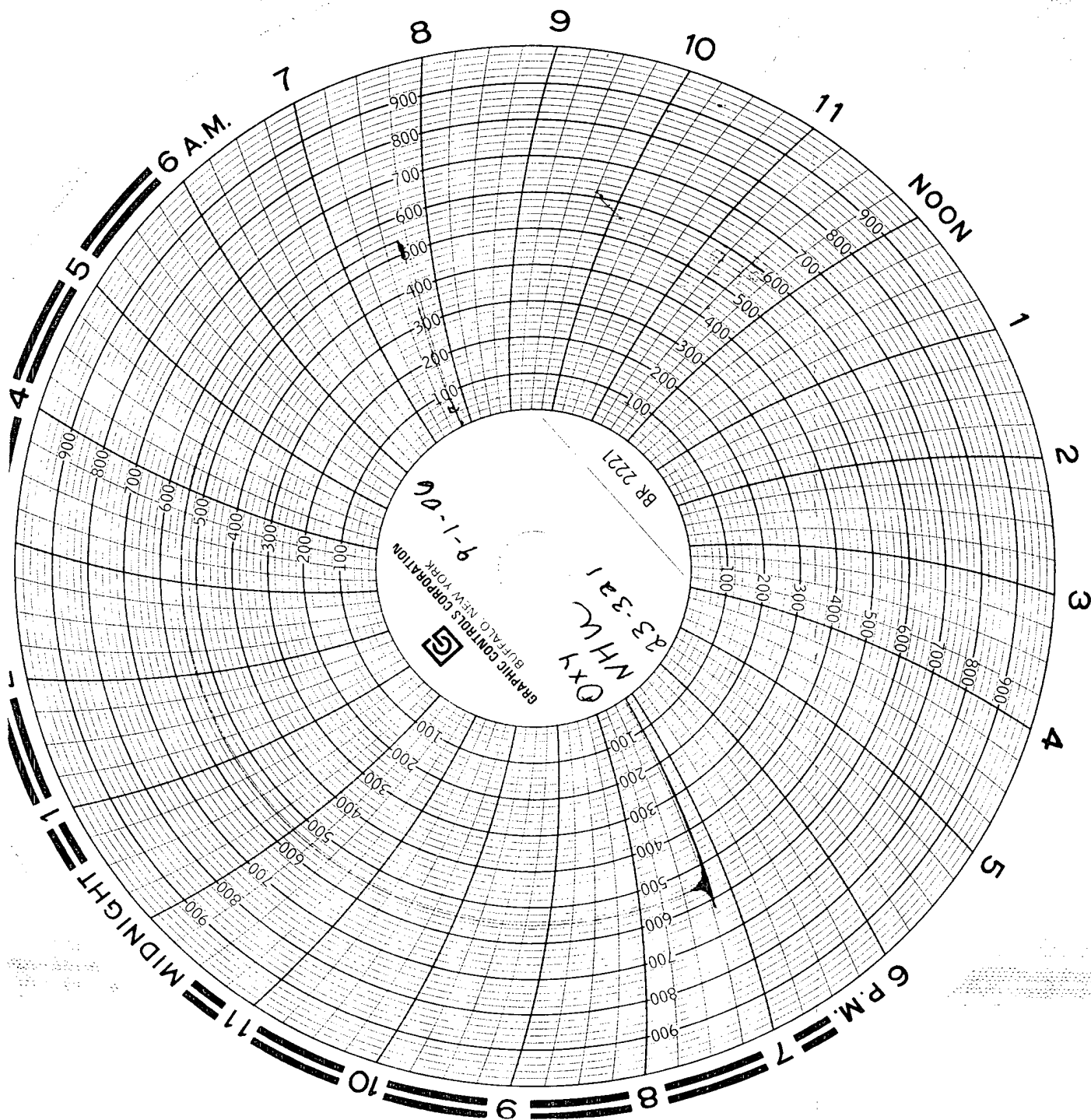
NHU 23-321

11. RU wire line and perforate hole @4287-4302', 4324-4338', 4356-4365' @2 JSPF with 180 degree phase.
12. Acid treat perfs with 45 bbl 15% NEFE HCL.
13. Run in hole with 4-1/2" PLS packer on 136 jts of 2-7/8" Duoline 20 tbg. **Packer set @4220'**
14. Test casing to 540 PSI for 30 minutes and chart for the NMOCD.
15. RDPU & RU. Clean location.

Injection to commence under Division order R-6199-B

RUPU 08/02/06

RDPU 09/01/06



2019  
M.F.G.  
Serial #  
clocks  
Smith's  
by Ben Fisher  
found  
CA1-5-1-00