

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **LEGACY RESERVES OPERATING LP**

3a. Address
P. O. BOX 10848 MIDLAND, TEXAS 79702

3b. Phone No. (include area code)
432-682-2516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 330' FEL SECTION 14, T-25-S, R-37-E, UNIT LETTER A

5. Lease Serial No.
LC-069041

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Nm 87877X

8. Well Name and No.
SOUTH JUSTIS UNIT "B" 15

9. API Well No.
30-025-11586

10. Field and Pool, or Exploratory Area
JUSTIS BLBRY-TUBB-DKRD

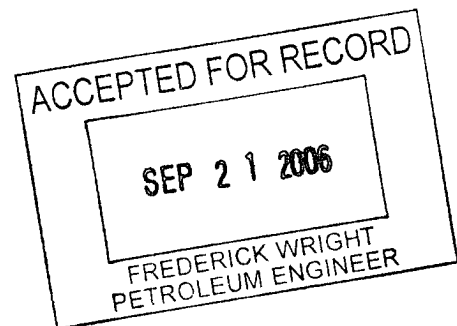
11. County or Parish, State
LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SAND FRAC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	STIMULATE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed work to sand frac stimulate to increase production.
Please see attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Williams

Title **Petroleum Engineer**

Signature

Kent Williams

Date

9/14/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

LEGACY RESERVES OPERATING LP **DAILY WORKOVER REPORT**

Page 1

South Justis Unit D # 15
South Justis Blinebry/Tubb/Drinkard Field
990' FNL & 330' FEL, Sec. 14, Unit A, T-25-S, R-47-E
Lea Co., NM
GL / KB - 3108' / 3118' (10' KB)

AFE Number - 406003
AFE Amount - \$ 240,000
BWO: 5 BOPD x 50 BWPD x 3 MCFD

Objective: Frac Stimulation - Blinebry Formation

<u>Day</u>	<u>Report Date</u>	<u>Description</u>
1	8/11/06	MIRU Basic Rig 1202. POH w/ rods and pump. Release TAC and install BOP. POH w/186 joints tally tubing. RIH w/ 6 1/4" bit and 7" csg scraper to 5955'. Start out hole w/ 97 joints, pulling unit hand pulled wrong lever on tongs, closing slip dies and parting tubing w/tongs hitting floorhand in the head. Shut in well. Basic Energy investigating accident.
2	8/12/06	Turn over fishing job operations to Basic Energy as they are paying the cost to fish. RU G&L Tool fisherman. RIH w/ 5 3/4" overshot. Would not latch onto parted tubing. POH. Inspect overshot. RIH w/ 5 3/4" overshot and guide having Cut-Right surface on the guide. Mill over the top of parted tubing. Latch overshot onto tubing. Start pulling out of hole with fish. Laydown overshot. Shut down due to severe storm and lightning in area.
3	8/13/06	Finish POH and laying down corkscrewed tubing fish. Left 6 1/4" bit and 7" casing scraper in hole. RIH w/ 5 7/8" overshot and tag up at 5920'. Have 30' of fill on top of scraper. POH. SDFN.
4	8/14/06	SD Sunday.
5	8/15/06	Trip in hole w/ 5 7/8"overshot and tag fill at 5920'. Break circulation w/ 180 bbl 2% KCL wtr. Circulate fill off of casing scraper. Latch onto casing scraper and bit. POH. All fish recovered. Resume normal pulling unit operations at 2:00 p.m.. Rig up Gray Wireline and run gamma ray/CCL log from 5959' to 4800'. Shut in well. SDFN.
6	8/16/06	Trip in hole w/ 7" Watson pkr and bridge plug on 2 3/8" tbg to 5740'. Set BP. Pickup and set pkr at 5735'. Load tbg w/ 8 bbl 2% KCL wtr. Test RBP to 1000#. Would not hold. Move RBP to 5735' and pkr to 5730'. Test to 1000#. Would not hold. Pull RBP to 5730' and pkr to 5720'. Test to 1000# OK. Release pkr and pull to 5700'. Spot 4 sxs sand on BP. RU McClaskey and spot 1300 gal 15% DbI-Inhibited HCL acid fro 5700'-5000'. POH w/ 2 3/8" tbg. RIH w/ Watson 7" pkr and 50 jts 3 1/2" L-80 Buttress frac string testing in hole to 5000#. SI. SDFN.
7	8/17/06	Finish trip in hole testing 3 1/2" frac tubing. Set packer at 5002'. Install Guardian FracStack. Load casing w/ 50 bbl 2% KCL and test to 1000#. RU Weatherford and acidize perms 5080'-5699' w/ 5000 gal 15% NEFE HCL, 2000 gal gelled brine, and 2500# rock salt in 3 stages at ave rate of 10 BPM and 960#. ISIP 665#, 15 min 577#. Frac w/ 61,600 gal 25# DynaFrac gel and 146,300# 20/40 sand w / 2#, 4#, 5# and 5# Resin Coated sand tail at average of 40 BPM and 2960#. Flush to end of tbg w/ 46 bbl gel. Total load to recover 1903 bbls. Actual sand pumped 146,860#. ISIP 778#, 5 min 683#, 10 min 664#, 15 min 639#. Shut in well. SDFN.
8	8/18/06	SITP 125#. Open well to flowback tank. Flowed back 96 bbl frac fluid. Release 7" packer. POH laying down 3 1/2" frac string. RIH w/ notched collar and 2 3/8" tubing. Tag sand at 5594' w/ 136' sand fill. Circulate out sand to RBP w/ 130 bbls 2% KCL wtr. Pull tbg above perms and close in well. SDFN. 1937 BLWTR.

LEGACY RESERVES OPERATING LP
DAILY WORKOVER REPORT

Page 2

South Justis Unit D # 15
South Justis Blinbry/Tubb/Drinkard Field
990' FNL & 330' FEL, Sec. 14, Unit A, T-25-S, R-47-E
Lea Co., NM
GL / KB - 3108' / 3118' (10' KB)

AFE Number - 406003
AFE Amount - \$ 240,000
BWO: 5 BOPD x 50 BWPD x 3 MCFD

Objective: Frac Stimulation - Blinbry Formation

<u>Day</u>	<u>Report Date</u>	<u>Description</u>
9	8/19/06	SICP vacuum. RIH and tag 2' sand on RBP. POH. RIH w/ retrieveing head and wash sand off RBP and release and POH w/ RBP. Rig up Gray wireline and run after-frac GR Log. Shut in well. SDFWE.
10	8/20/06	SDFWE
11	8/21/06	SDFWE
12	8/22/06	SICP vacuum. RIH with 2 3/8" seating nipple to 5029', 1-jt 2 3/8" IPC tbg, 29 jts 2 3/8" tbg, 1-7"x2 3/8" tubing anchor at 4055' and 127 jts 2 3/8" tbg. Set tubing anchor w/ 18 pts tension. Flange up well head. RIH w/ 6' gas anchor, 2"x 1 1/4" x 16' pump, 3' x 7/8" guided rod sub, 12 - 7/8" guided rods, 94 -3/4" rods, 51 - 7/8" rods, 1 - 6' x 7/8" rod sub and 1 1/4" x 22' polish rod. Return well to production. RDMO pulling unit. 2038 BLWTR.
13	8/23/06	Pumping. No test. Estimate 0 BO x 150 BW. 24 hrs. 1888 BLWTR.
14	8/24/06	Pumping. No test. Estimate 0 BO x 150 BW. 24 hrs. 1738 BLWTR.
15	8/25/06	Pumping. No test. Estimate 0 BO x 150 BW. 24 hrs. 1588 BLWTR.
16	8/26/06	Pumping. 0 BO x 15 BW x 0 MCF. NA hrs. 1573 BLWTR.
17	8/27/06	Pumping. 0 BO x 84 BW x 0 MCF. 18 hrs - 6 hrs power failure. 1489 BLWTR.
18	8/28/06	Pumping. 0 BO x 58 BW x 0 MCF. NA hrs. Power failure. 1431 BLWTR.
19	8/29/06	Pumping. 0 BO x 76 BW x 0 MCF. NA hrs. Power failure. 1355 BLWTR.
20	8/30/06	Pumping. 0 BO x 143 BW x 0 MCF. 24 hrs. 1212 BLWTR.
21	8/31/06	Pumping. No test. Estimate 0 BO x 150 BW. 24 hrs. 1062 BLWTR.
22	9/1/06	Pumping. 0 BO x 153 BW x 0 MCF. 24 hrs. 909 BLWTR.
23	9/2/06	Pumping. 0 BO x 135 BW x 0 MCF. 24 hrs. 774 BLWTR.
24	9/3/06	Pumping. 0 BO x 151 BW x 0 MCF. 24 hrs. 623 BLWTR.
25	9/4/06	Pumping. No Test. Estimate 0 BO x 150 BW x 0 MCF. 24 hrs. 473 BLWTR.
26	9/5/06	Pumping. 0 BO x 108 BW x 0 MCF. 24 hrs. 365 BLWTR.
27	9/6/06	Pumping. 0 BO x 135 BW x 0 MCF. 24 hrs. 230 BLWTR.
28	9/7/06	Pumping. 0 BO x 120 BW x 0 MCF. 24 hrs. 110 BLWTR.
29	9/8/06	Pumping. 0 BO x 187 BW x 0 MCF. 24 hrs. 0 BLWTR.
30	9/9/06	Pumping. 0 BO x 213 BW x 0 MCF. 24 hrs.
31	9/10/06	Pumping. 2 BO x 208 BW x 0 MCF. 24 hrs.
32	9/11/06	Pumping. 1 BO x 216 BW x 8 MCF. 24 hrs.
33	9/12/06	Pumping. 1 BO x 214 BW x 6 MCF. 24 hrs.
34	9/13/06	Pumping. 2 BO x 214 BW x 7 MCF. 24 hrs.