

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator LEGACY RESERVES OPERATING LP

3a. Address
P. O. BOX 10848 MIDLAND, TEXAS 797023b. Phone No. (include area code)
432-682-25164. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL 330' FWL UNIT LETTER E SECTION 19 T-25-S R-38-E5. Lease Serial No. ☒
NM 0349956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 87877X ☒8. Well Name and No.
SOUTH JUSTIS UNIT #20 ☒9. API Well No.
30-025-12416 ☒10. Field and Pool, or Exploratory Area
JUSTIS BLBRY-TUBB-DKRD11. County or Parish, State
LEA**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SAND FRAC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	STIMULATE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETED WORK TO SAND FRAC STIMULATE TO INCREASE PRODUCTION.
SEE ATTACHED

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED**

ACCEPTED FOR RECORD

SEP 21 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Williams

Title Petroleum Engineer

Signature

Date

9/15/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

LEGACY RESERVES OPERATING LP
DAILY WORKOVER REPORT

Page 1

South Justis Unit I #20
South Justis Blinebry/Tubb/Drinkard Field
2310' FNL & 330' FWL, Sec. 19, Unit E, T-25-S, R-38-E
Lea Co., NM
GL / KB - 3067' / 3079' (12' KB)

AFE Number - 406006
AFE Amount - \$ 240,000
BWO: 1 BOPD x 11 BWPD x 4 MCFD

Objective: Frac Stimulation - Blinebry Formation

<u>Day</u>	<u>Report Date</u>	<u>Description</u>
1	9/6/06	MIRU Basic Rig 1202.
2	9/7/06	POH w/ rods, pump and tubing. RIH w/ 6 1/4" bit and 7" casing scraper to 6500'. POH w/ scraper. Shut in well. SDFN.
3	9/8/06	RU Gray Wireline. Run base before-frac GR log from 6200'-4880'. RIH w/ 7" RBP and pkr on 2 3/8" tbg. Set RBP @ 5790'. Pull up pkr and set. RU pump truck and load tbg w/ 22 bbls 2 % KCL wtr. Test RBP @ 1000 #. Held OK. Unset pkr and pickup and POH 1 jt tbg. Dump 4 sxs sand down tbg. Pump 22 bbls 2% KCL wtr down tbg. POH w/ 20 jts tbg. Shut BOP. SDFN. 44 BLWTR.
4	9/9/06	Open BOP. RIH w/ 2 3/8" tbg to 5760'. Shut BOP. RU acid truck. Load hole w/ 110 bbls 2% KCL. Spot 1,500 gal (36 bbls) Dbl-Inhibited 15% NEFE HCL from 5753'-5155'. Shut down. Well on vacuum. POH w/ 2 3/8' tbg and 7" pkr. RU tbg tester. RIH w/ 7" pkr on 3 1/2", 9.2#, L-80 Buttress frac string testing to 5000#. Set pkr at 5035'. RU Guardian FracStack assembly on top of BOP. Set pkr. RU pump truck and load casing w/ 122 bbls of 2% KCL wtr. Test pkr and csg to 500#. OK. SDFN. 268 BLWTR for day. 312 BLWTR total.
5	9/10/06	SDFWE
6	9/11/06	SDFWE
7	9/12/06	RU Weatherford Services. Acidize perms 5155'-5753' w/ 5000 gal 15% NEFE HCL acid w/ 5000 gal gelled brine and 10,000# rock salt in 3 stages at 10 BPM and 389-1185#. Frac w/ 92,500 gal 25# DynaFrac 25 X-Link gel w/ 220,000# 20/40 White Badger sand @ 2#, 4#, 5# and 5# resin coated at 40 BPM and 2703-3896# and average of 3365#. ISIP 805#, 5 min 722#, 10 min 690#, 15 min 668#. 2540 BLWTR for day. 2852 BLWTR total. Shut in well. SDFN.
8	9/13/06	SITP & SICP 0#. RD Guardian FracStack. Open BOP. POH w/ 3 1/2" frac string and 7" pkr. RIH w/ 3 1/2" notched collar on 2 3/8" tbg. Top of sand at 5720'. RU reverse unit and power swivel. Circulate sand out to 5785' w/ 230 BW. RD power swivel. POH w/ 20 jts tbg. SDFN. 3082 BLWTR.
9	9/14/06	SITP & SICP 0#. Open BOP. RIH w/ 21 jts 2 3/8" tbg. RU power swivel and wash sand off top of RBP @ 5790' with 180 BW. RD power swivel. POH w/ tbg and 3 1/2" notched collar. RIH w/ retrieving head for RBP on tbg. Latched on to RBP. POH w/ 7" RBP and tbg. RU Gray Wireline truck. Run after-frac gamma ray log from 6200'-4800'. RD Gray wireline. RIH w/ 34 jts tbg for kill string. Shut BOP. SDFN. 3262 BLWTR.

LEGACY RESERVES OPERATING LP
DAILY WORKOVER REPORT

Page 2

South Justis Unit I #20
South Justis Blinebry/Tubb/Drinkard Field
2310' FNL & 330' FWL, Sec. 19, Unit E, T-25-S, R-38-E
Lea Co., NM
GL / KB - 3067' / 3079' (12' KB)

AFE Number - 406006
AFE Amount - \$ 240,000
BWO: 1 BOPD x 11 BWPD x 4 MCFD

Objective: Frac Stimulation - Blinebry Formation

<u>Day</u>	<u>Report Date</u>	<u>Description</u>
10	9/15/06	Open BOP. POH w/ 34 jts of kill string laying down. RIH w/ tbg string : 1 jt-30' x 2 3/8" mud anchor w/ bullplug, 4' x 2 3/8" perf nipple, 1' x 2 3/8" seating nipple, 1 jt- 31' x 2 3/8" IPC tbg, 35 jts-1085' x 2 3/8" tbg, 3'- 7" tbg anchor and 129 jts-4002' x 2 3/8" tbg. SN set @ 5134' (KB) and btm of MA @ 5168'. ND BOP. Set TAC w/ 16,000# tension. Flange up tubing head. RIH w/ rod string: RIH w/ 16' x 1" gas anchor, 2" x 1.5" x 20' pump, 2'x 3/4 " rod sub, 10-7/8" N-97 sinker rods w/ guides, 125 -3/4" N97 rods and 66-7/8" N97 rods. Hung polish rod on pmp jack. RDPU. Well pumping at 6.5 SPM. SDFN. 3262 BLWTR.

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Operator must file a Sundry notice showing change of operator to the current Operator.