OCD - 140335

Form 3100-5 (August 1999)

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## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30,2000

(August 1999)	IJ	EPARIMENI OF TH	EINTERIOR			Expires	November 30,2000	
	F	BUREAU OF LAND MA	NAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS						LC-07	1985	
Do not use this form for proposals to drill or to re-enter an						6. If Indian, All	ottee or Tribe Name	
al	bandoned w	ell. Use Form 3160-3 (	APD) for such p	roposals				
SUBMIT IN TRIPLICATE - Other Instructions on reverse side						7. If Unit or CA/Agreement, Name and/or		
SOBIMIT IN TRIPLICATE - Other instructions on reverse state						No.		
						North E	El Mar Unit	
Type of Well     ☐ Gas Well ☐ Other    Other						8. Well Name and No.		
2. Name of Operator						North El Mar Unit #5		
Sahara Operating Company						9. API Well No		
3a. Address P.O. Box 4130, Midland, TX 79704			3b. Phone No. (include area code)			30 025 08272 10. Field and Pool, or Exploratory Area		
		432/697-0967 ription)			El Mar (Delaware)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL, Sec 25, T26S, R32E, NMPM						11. County or Parish, State		
Unit Letter "A"						Lea County, N.M.		
						DEPONE OR OTHER DATA		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,						REPORT, OR O	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						(C (D		
Notice of Inten	t	Acidize	☐ Deepen		Reclamati	n (Start/Resume)	<ul><li></li></ul>	
	•	Alter Casing	Fracture Trea		_			
Subsequent Re	eport	Casing Repair	☐ New Constru		∐ Recomple		Other	
Final Abandonment Notice		Change Plans			☐ Temporar	•	<del></del>	
		Convert to Injection  Degration (clearly state all pertiner	Plug Back	nated starting day	Water Dis	<u> </u>	te duration thereof	
If the proposal is Bond under which involved operation	to deepen directi h the work will be ons. If the operati	onally or recomplete horizontally performed or provide the Bond on results in a mutiple completi only after all requirements, include	, give subsurface location No. on file with BLM/B on or recompletion in a	ns and measured IA. Required su new interval,	d and true vertical bsequent reports s a Form 3160-4 st	depths of all pertiner hall be file within 30 hall be filed once tes	nt markers and zones. Att days following completion sting has been completed	n of the Final
		emporarily Abando			•	•	,	ŕ
	-	•			v operation	n\$		
We wish to preserve this wellbore for future enhanced oil recovery operation Expect to commence CO2 injection in 2008 or 2009.						API	PROVED	ĺ
23.1900000								1
Please see attached justification for TA status for further explanation						JUA	G 3 1 2006	
Sahara will schedule integrity test.								
Sanara win senedule integrity test.						DETROI	S BABYAK	
Wellbore is	as follows	: Casing:	4_	1/2" @ 4	735'	LILINO	EUM ENGINEER	
Welloofe is	as follows	Perfs:		572'-4680				
		CIBP:		4624'	,			
14 1 1 1	.C. 41-44- C		<u> </u>		A -ME AD	PROVED FOR	! <u>1≥ month p</u>	CDIOD
<ol> <li>I hereby certify that the foregoing is true and correct</li> <li>Name (Printed/Typed)</li> </ol>				1 '1	A PEN	DING	7/6/07	
Robert McAlpine				Title	Presiden			
11/1/1/						<del></del>		
Signature Signature					7/6/2006			
		THIS SPACE	FOR FEDERAL	OR STATE	OFFICE US	E		
Approved by	Title			Date				
	legal or equitable	ached. Approval of this notice do itle to those rights in the subject n.						
			<del></del>					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

