

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-03017
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2273-2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Vacuum Grayburg San Andres Unit Tract 3456
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		8. Well Number #002
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		10. Pool name or Wildcat Vacuum; Grayburg/San Andres
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3944' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/18/06 - 09/25/06 Repaired downhole failure per attached Daily Reports. Mechanical integrity test chart attached.

600
8494
10/10/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE _____

Type or print name Celeste G. Dale

For State Use Only

E-mail address: celeste.g.dale@conocophillips Telephone No. (432) 368-1667

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):



Regulatory Summary

EAST VACUUM GB-SA UNIT 3456-002W

REPAIR DOWNHOLE FAILURE, 9/18/2006 00:00

API / UWI	County	State/Province	Surf Loc	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Job Category
300250301700	LEA	NEW MEXICO	Section 34, T-17S, R-35E	660.00	N	660.00	W	WELL INTERVENTION
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date		Rig Release Date
3,944.00		0° 0' 0"		0° 0' 0"		11/4/1938		12/1/1938

9/18/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM WITH NABORS CREW AT BUCKEYE OFFICE. NOTIFY NMOC D REP. SILVIA DICKEY ABOUT UP COMMING WORK. MI RU DDU, BEGIN BLOW DOWN PROCESS. CASING 600 PSI, TBG 550 PSI. RECOVERED 260 BBL WATER, 35 BBL OIL OFF CASING. TBG PRESS 150 PSI CASING 100 PSI. PUMPED 120 BBL 10# BRINE DOWN TBG. SHUT WELL IN.

9/19/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM. TBG PRESS 500 PSI, CASING PRESS 550 PSI. RESUME WITH FLOW BACK TO FRAC TANK. IN 6 HOURS FLOWED BACK 675 BBL WATER/CO2. TBG/CSG PRESS 50 PSI. PUMP 20 BBL 14.5# DOWN TBG, 45 BBL 14.5# MUD DOWN CASING. NIPPLE UP BOP. RIG UP RIG FLOOR, ENVIRO SYSTEM. SISD.

9/20/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM.TBG PRESS50/CSG PRESS 50 PSI. BLEED DOWN BOTH SIDES. RU PUMP TRUCK. RELEASE PKR. START OUT WITH PACKER AND IPC TBG, WE DISPLACE HOLE EVERY 10 STDS PULLED WITH 14.5 KILL MUD. GOT OUT OF HOLE WITH PACKER, HAVE A HOLE IN TBG, 5 JTS FROM PACKER. RU SAND LINE BAILER. HAVE A SHORT PJSM. GIH AND TAG FILL 4560', BTM PERFS ARE 4546. RUN TBG IN AND SHUT DOWN.

9/21/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM W/NABORS, MCNABB, TUBESCOPE, HALLIBURTON. RU SCAN A LOG EQUIPMENT ON WELL. TBG PRESS 0, CSG PRESS 0 PSI. SCAN OUT 2 3/8 IPC[TK70] OUT OF WELL. RESULTS;18 YELLOW, 46 BLUE, 18 GREEN, 55 RED. ALL GREEN AND RED HAD PITTING BETWEEN IPC AND TBG SIDE WALLS. RD TUBESCOPE, RUN KILL STG. INJ PKR IS AT COATERS FOR REDRESSING. SISD FOR THE DAY.

9/22/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM WITH NABORS, HYDROSTATIC PIPE TESTING.MCNABB. WELL IS DEAD. PULL KILL STG. PICK UP INJ PACKER [4 1/2 BAKER LOC-SET NICKEL COATED]. RU TBG TESTERS AND GIH WITH 135 JTS 2 3/8 TK-70 IPC TBG. PKR AT 4340. RU AND CIRC WELL KILL MUD OUT OF CASING, UP TBG TO FRAC TANK. PUMPED CASING VOLUME PLUS 10 BBL. SET PKR LOAD AND TEST CASING TO 500 PSI FOR 30 MIN. CASING TEST IS GOOD. SISD.

9/25/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM. RELEASE PKR AND RESPACE [LOWER] IN CASING. NIPPLE DOWN BOP NIPPLE UP WELL HEAD. RU AND PRESS TEST CASING TO 500 PSI, RUN A 30 MIN PRESS CHART. CASING TEST GOOD. RU AND PUMP 35 BBL 10# BRINE DOWN TBG TO CLEAR OUT ANY EXCESS KILL MUD. BACK FLOW TBG TO FRAC TANK, RECOVERED 120 BBL TOTAL BACK FLOW FLUID. SHUT WELL IN OPEN UP INJ LINE TO WELL , 2" VALVE ON FLOW LINE, STEM BREAKS. WELL IS SHUT IN WAITING ON DELIVERY/REPLACEMENT OF NEW VALVE. ALL PAPER WORK SENT TO ODESSA. C.DALE. RIG DOWN NABORS DDU.

