

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08536
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM-878
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	87
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ STUCK TAC & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-06-06: MIRU. REL TAC. COULD NOT PULL TBG. TIH TO 4600' W/FREE POINT FOUND TBG FREE. PULL UP TO TAC. SHOWED STUCK @ TAC. TIH W/CHEMICAL CUTTER TO 407'.  
9-07-06: HOT OIL ANNULUS W/74 BBLS WTR & 20 GALS PARAFFIN. TIH TO 4033. SET DN ON FISH. CAUGHT & PULLED UP DRAGGING 8 PTS. TIH W/BIT TO 1550'.  
9-11-06: CIRC 130 BBLS 2% KCL. TIH W/TBG TO 4749'. DID NOT TAG TILL HIT PBTD. COULD NOT CIRC. PUMP 160 BBLS. TIH W/TBG, SN, PKR TO 4243 & SET PKR.  
9-12-06: TIH & PUMP 2500 GALS XYLENE & FLUSH W/40 BBLS CRUDE OIL.  
9-13-06: RU SWAB. PMP 25 BBLS BRINE TO KILL WELL. REL PKR & LET EQUALIZE. TIH W/RODS W/NO GOES NO BTM. TOH & LD RDS.  
9-14-06: PU PKR. TIH W/131 JTS 2 7/8" TBG & BHA TO 4231'. CIRC 110 BBLS PKR FLUID.  
9-15-06: REL PKR. LOWER & RESET PKR @ 4241. LATCH ONTO PKR. REL PKR. TIH W/TBG & PKR TO 4231'. SET PKR. CIRC W/130 BBLS PKR FLUID TO CLEAR GAS & AIR. LATCH PKR. REL PKR. EQUALIZE PUMP OUT PLUG. TIH W/40 JTS KILL STRING.  
9-18-06: WELL ON VAC. TIH W/TBG, BHA TO 4243'. SET RBP. PULL UP TO 4226. SET PKR. OPEN BY-PASS ON PKR. REL PKR. PUH TO 2104. TEST RBP. PULL 20 JTS TO 1655. TEST TBG. RAN DN TO 2039. PULL OUT 1911'. RUN DN TO 2039. PULL UP TO 1975. RAN 1 JT 2007' TBG. ISOLATED LEAK BETWEEN 2007-1975'.  
9-19-06: RUN CBL. TIH W/TBG & RETR HEAD TO 4243. LATCH ONTO RBP. REL. TIH W/TBG, SN, ON/OFF TOOL & PKR TO 4231. LEFT HANGING.  
9-20-06: SET PKR. REL ON/OFF TOOL. CIRC 110 BBLS PKR FLUID. LATCH UP PKR. TEST CSG TO 520#. SMALL LEAK. TIH W/TBG. LATCH ONTO PKR.  
9-21-06: PUMP 2 DRUMS SCALE INHIB MIXED IN 40 BBLS FW. FLUSH W/200 BBLS 2% KCL.  
9-22-06: RU SWAB. HU WELL HEAD TO FLOWLINE.  
9-25-06: RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/28/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 02 2006