

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79705

3b. Phone No. (include area code)

432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

455' FNL & 2310' FEL U/L B
Sec 20 T18S R33E

5. Lease Serial No.

NMM616044

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

South Corbin Fed 1

9. API Well No.

30-025-29536

10. Field and Pool, or Exploratory Area

Corbin (Yates)

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Proposed plugging procedure:

FBTD is +/- 9820'

1. Set 5 1/2" CIBP @ +/- 7300' + 35' cement cap.

2. Set 5 1/2" CIBP @ +/- 4950' + 35' cement cap.

3. Set 5 1/2" CIBP @ 3000'. Spot 25 sx cement plug from 3000' to 2900'.

4. Spot 25 sx cement plug from 1575' to 1475'.

5. Spot 25 sx cement plug from 431' to 331'.

6. Spot 10 sx cement plug from 100' to surface.

7. Cut off casing, weld steel plate and abandonment marker on top.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

SEP 22 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Date 09/15/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICE SPECIAL STIPULATIONS

1. All plugs must be tagged.
2. Set 40sx of cement on top of the CIBP @ 7300' or set another CIBP above the abandoned perfs at 6971-6992' to insure that those perfs are adequately abandoned. All of this being done after removal of any DHA that might be in place above the cement on the CIBP at 9850'.
3. Surface plug will be a minimum of 25 sx of cement.