

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

WELL API NO.  
 30-025-34951

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF. WELL   
 OVER  BACK  RESVR.  OTHER

2. Name of Operator  
 POGO PRODUCING COMPANY

3. Address of Operator  
 P. O. BOX 10340, MIDLAND, TX 79702-7340

4. Well Location  
 Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line  
 Section 6 Township 23S Range 38E NMPM LEA County

10. Date Spudded  
 11. Date T.D. Reached  
 12. Date Compl. (Ready to Prod.)  
 03/26/00

7. Lease Name or Unit Agreement Name

H. V. PIKE

8. Well No.  
 3

9. Pool name or Wildcat  
 WILDCAT MONTOYA

15. Total Depth  
 16. Plug Back T.D.  
 CIBP @ 7500

13. Elevations (DF& RKB, RT, GR, etc.)  
 3316  
 14. Elev. Casinghead  
 18. Intervals Drilled By  
 Rotary Tools  
 Cable Tools

17. If Multiple Compl. How Many Zones?  
 19. Producing Interval(s), of this completion - Top, Bottom, Name  
 MONTOYA 7539-48

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 7539-7548 ( 18 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7539-7548	ACDZ W/ 1000 GALS 15% ACID

28. PRODUCTION

Date First Production 03/26/00	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SI					
Date of Test 03/26/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF TSTM	Water - Bbl. 88	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 MONTOYA ZONE SI  
 30. List Attachments

Test Witnessed By

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cathy Wright  
 Printed Name CATHY WRIGHT Title SR ENG TECH Date 08/23/06  
 E-mail Address WRIGHTC@POGOPRODUCING.COM

GWW

FOR RECORD ONLY