

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-34951 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name H. V. PIKE
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 3
2. Name of Operator POGO PRODUCING COMPANY		9. Pool name or Wildcat WILDCAT MONTOYA
3. Address of Operator P. O. BOX 10340, MIDLAND, TX 79702-7340		
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>23S</u> Range <u>38E</u> NMPM LEA County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 03/26/00
13. Elevations (DF& RKB, RT, GR, etc.) 3316		14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D. CIBP @ 7500	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name MONTOYA 7539-48
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 7539-7548 (18 HOLES)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7539-7548 AMOUNT AND KIND MATERIAL USED ACDZ W/ 1000 GALS 15% ACID
28. PRODUCTION		
Date First Production 03/26/00	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SI
Date of Test 03/26/00	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 18	Gas - MCF TSTM
Water - Bbl. 88	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) MONTOYA ZONE SI		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Cathy Wright</u> Printed Name CATHY WRIGHT Title SR ENG TECH E-mail Address WRIGHTC@POGOPRODUCING.COM		Date 08/23/06

FOR RECORD ONLY

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