Form 3160-5 (April 2004)

DEPARTMENT OF THE INTERIO OCD-HOBBS BUREAU OF LAND MANAGEMENT

FORM APPROVED

	OM B No. 1004-0137 Expires: March 31, 200
5. Lease Seria	al No.

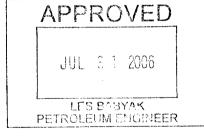
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-107395 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other			8. Well Name and No.		
Name of Operator Po	ogo Producing Compan			Foxglove 29 Federal #1 9. API Well No.		
3a Address P. O. Box 10340, Midlan		3b. Phone No. (include 432-685-8100	area code)	30-025-36593 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500' FSL & 660' FWL, Section 29, T23S, R33E			Brinninstool Morrow 11. County or Parish, State 26 Lea County, NM			
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab	Well Integrity Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pogo Producing Company respectfully request permission to plug back the above captioned well and test the Atoka and Bone Spring formations using the following procedure.

- 1. Set CIBP @ 15430'. Cap w/ 50' cmt.
- 2. Perf Atoka Bank 14,372-78, 14,400-08, & 14,424-33 w/ 2 spf.
- 3. Acdz w/ 2500 gals 15% acid.
- 4. Swab test to evaluate. If unsuccessful continue to Step 5.
- 5. Set CIBP @ 14,350'. Cap w/ 50' cmt.
- 6. Perf Bone Springs 12,251-64 w/ 2 spf.
- 7. Acdz w/ 1000 gals 7-1/2% acid.
- Swab test to evaluate.

Frac as directed.



10. Return well to production.							
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 							
Cathy Wright	Title	Sr. Eng Tech					
Signature Call Whish	Date	06/28/06					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		e					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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