

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Latigo Petroleum, Inc.

3a. Address  
550 W. Texas, Suite 700, Midland, TX 797013b. Phone No. (include area code)  
432 684-08294. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Bootleg 11 #1: 2030 FSL & 1650 FEL - Sec 11, T22S, R32E  
Bootleg 11 #2: 1980 FNL & 1980 FWL- Sec 11, T22S, R32E5. Lease Serial No.  
NM 105892

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Bootleg "11 Fed Com, Wells #1 and #29. API Well No.  
30-025-36265 & 025 3708310. Field and Pool, or Exploratory Area  
Bootleg Ridge; Morrow (Gas)11. County or Parish, State  
Lea County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SC & Off Lease
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per BLM request letter, we respectfully request that the #2 Bootleg 11 be added to the current permit to measure the gas well gas off lease for the Bootleg 11 Fed Com, Well #1 (copy of Sundry attached).

The gas from Well #1 and Well #2 is measured by check meter prior to being metered at the sales point meter. The production is allocated as follows:

Bootleg 11, Well #1 has 2-210 bbl oil tanks and all condensate production and sales occur at this point.

Bootleg 11, Well #1 has a water meter and gas check meter. Production & sales percentages for gas well gas is calculated by daily meter readings. The current average daily production for Well #1 is 2 bbls condensate per day, 865 mcf gas per day and 1 bbl of water per day.

Bootleg 11, Well #2 has 2-210 oil tank and all condensate production and sales occur at this point.

Bootleg 11, Well #2 has a water meter and gas check meter. Production & sales percentages for gas well gas is calculated by daily meter readings. The current average daily production for Well #2 is 1 bbl condensate per day, 65 mcf gas per day and 1 bbl water per day.

The total flow gas volume does not reduce the volume measured or reported to the BLM in any way, and there is no reduction in volume or revenue. Latigo respectfully requests approval of the common off lease sales point measurement for these two wells.

The site security plan for this lease is located at Latigo Petroleum, Inc., 15 W. 6th St., Suite 1100, Tulsa, OK 74119.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date

08/28/2006

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

SEP 27 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Hobbs Field Station

414 West Taylor

Hobbs, NM 88240

Phone: 505-393-3612; FAX: 505-393-4280

khaston@nm.blm.gov

IN REPLY REFER TO:

~~May 11, 2005~~ 8/1/06

### FAX:

To: Lisa Hunt, Regulatory Analyst (4 Pages)

From: Kathy Haston, Bureau of Land Management, Hobbs Field Station

Subject: #2 Bootleg 11 F.C. Off-lease gas measurement and surface commingling

Lisa,

1) Rather than issuing an INC, I am going to send a fax request for surface commingling and off-lease measurement of gas from the above well. I am sending a copy of the Pecos District's guidelines. Submit a Sundry Notice (3160-5) along with all pertinent information requesting approval for surface commingling to gas from the #1 Bootleg 11 well and the #2 Bootleg 11 well and off-lease measurement. Off-lease measurement for the #1 well has previously been approved, but at this time, gas was not being commingled with another well. If you have any questions concerning this, call the Roswell office and ask to speak with Alexis Swoboda.

2) I received the facility diagram for the #2 Bootleg 11 well. Thank you for sending me the copy. I don't know why the Hobbs Field Station never received a copy of the information you submitted to the CFO in 12/05. I need to know the physical location where Latigo maintains the Site Security Plan for this facility. If it is your office in Midland, let me know and I will type a label and stick it on the facility diagram. I am sending you a copy out of Onshore Order and Gas Order #3 (H) explaining what a site security plan is. On the enclosure I sent with the INC requesting the facility diagram (I am resending it) the last item "-Clearly identify the site security plan covering the facility", I just want to know the physical location of where the site security plan is located. This is usually just added to the facility diagram, ex. Site Security Plan located: the physical address.

If you have any questions, feel free to call me or e-mail me at the above e-mail address.

Thanks for your help,

Kathy Haston  
Pet. Eng. Tech.  
BLM-HFS  
414 West Taylor  
Hobbs, NM 88240  
(505) 393-3612  
FAX: (505) 393-4280

Latigo Petroleum Inc  
15 W. 6th St., Ste 1100  
Tulsa OK 74119

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Saga Petroleum LLC

3a. Address  
415 W. Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)  
(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2030' FSL & 1650' FEL  
Sec 11, (J) T22S, R32E

5. Lease Serial No.  
NM 105892

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM111018

8. Well Name and No.  
BOOTLEG "11" FEDERAL COM #1

9. API Well No.  
30-025-36265

10. Field and Pool, or Exploratory Area  
Bootleg Ridge, Morrow

11. County or Parish, State  
Lea  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>off lease</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>gas measure pt</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Inc No. KAH-118-04 Bootleg 11 Fed Com #1 communitized W/2 Sec 11 - 320 acres include N/2 NE/4 80 acres (Lease NM14332) 40 acres SE/4 NE/4 (Lease 108043) & 200 acres being S/2 E/2 & SW/4 of NE/4 (Lease 105892), Gas contract was set up w/Conoco-Phillips originally, PL now under Duke's domain. PL metering point established approx 1000' FSL & approx 1800' FEL of Sec 14. Conoco-obtained right-of-way for previous operator Saga to lay poly line (to be buried) to this metering point for tie in to the Livingston Ridge processing plant. Conoco-Phillips stated that it would be several months to provide/construct a sales metering point at the wellhead and the well would be SI several months during construction. Total flow gas volume is metered outside the communitized acreage, however this method does not reduce the volume measured or reported to the BLM in any way, no reduction in volume or revenue. Latigo respectfully requests approval of Off-Lease Measurement. A schematic, not to scale, is included for your perusal.

**APPROVED**

AUG 12 2004

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed) **GARY COURLEY**

Bonnie Husband

Signature

*Bonnie Husband*

Title  
Production Analyst

Date  
07/29/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

August 28, 2006

Bureau of Land Management  
Hobbs Field Station  
414 West Taylor  
Hobbs, NM 88240

Att: Kathy Haston, Petroleum Engineering Tech BLM-HFS

RE: Latigo Petroleum, Inc., Bootleg "11" Fed Com lease, Wells #1 and #2  
Section 11, T22S, R32E, Lea County, New Mexico

Dear Ms. Haston,

Please see attached the Sundry Notice for the above referenced wells in response to your letter concerning the surface commingling and off lease measurement for the gas well gas produced from these wells.

Copies of the Sundry Notice, prior permit, land plat & pipeline diagram have been sent by certified mail to the parties as listed on the attached "Working Interest" list and the "Combined Division of Interest Listing by Property" on today's date.

Please let me know if you need any further information or documentation concerning this filing. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent  
Latigo Petroleum, Inc.  
550 W. Texas, Suite 700  
Midland, TX 79701  
(432) 684-6381/682-1458-fax (Ann)  
[ann.ritchie@wlor.net](mailto:ann.ritchie@wlor.net)

cc: Lisa Hunt, Regulatory Analyst-Latigo Petroleum, Inc./Midland

