District I . 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

MENDED REPORT

			¹ Operator Name				N, PLUGBA	² OGRID Numbe	er /	
LAYTON 3103 - 79t		•						013178 ³ API Number	38143	
		, 12	19423		5p () Y			30 - 025 -	ell No.	
	erty Code 005788	5786			Property Name A State V-25	22			ен No. 6	
			Proposed Pool 1		- \ \ .		10 Prop	oosed Pool 2		
		Allison	San Andres S			<u> </u>				
	T				urface Loca	7		T	T	
UL or lot no.	Section 2	Township 9S	Range 36E	Lot Idn	Feet from the 2445	North/South line North	Feet from the 2150	East/West line West	County Lea	
			⁸ Propos	sed Bottom Ho	ole Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	<u> </u>		L	Addition	nal Well Info	ormation	<u>L</u>		1	
	Type Code	1	12 Well Type Cod		13 Cable/Rotary			15 Gro	ound Level Elevation	
	N		0		R		S		4053 '	
¹⁶ Multiple No		¹⁷ Proposed Depth 5,200'		h	¹⁸ Formation San Andres		19 Contractor TBA		²⁰ Spud Date ASAP	
Depth to Grou	ındwater	200 '			nce from nearest fresh water well .5 1		Distance from nearest sur			
Pit: Liner	: Synthetic	12	mils thick Clay	☐ Pit Volume:	1,200 bbls	Drilling Meth	<u>od:</u>			
Close	ed-Loon Syste	em 🗆				Fresh Water	Brine Dies	el/Oil-based 🗀 G	fac/Δir □	
			21	Proposed C	asing and Co	ement Progra	m			
Hole S	Size			Casing weight		Setting Depth	Sacks of Co	ement	Estimated TOC	
18	11	14 "		36			Redi-Mix	to →	SURFACE	
12 - 1/4 " 7 - 7/8 "		8 - 5/8 "		24		2,100	1,100)	SURFACE	
				15.5					SURFACE	
7 - 7	/8 "	5 -	- 1/2 "	15.5		5,200	1,500)	SURFACE	
7 - 7	/8 "	5 -	- 1/2 "	15.5		5,200	1,500)	SURFACE	
²² Describe t	he proposed	program. If	this application is	to DEEPEN or P	LUG BACK, give		1,500			
²² Describe t	he proposed	program. If		to DEEPEN or P	c .	the data on the pr	esent productive zon	e and proposed ne	ew productive zone.	
Describe the	he proposed blowout prev	program. If vention prog	this application is ram, if any. Use a	to DEEPEN or P	c .	the data on the pr	esent productive zon	e and proposed ne	ew productive zone.	
²² Describe the Describe the Propose to	he proposed blowout prev	program. If vention prog ,200' to te	this application is ram, if any. Use a est San Andres	to DEEPEN or P	f necessary.	the data on the pr	esent productive zon	e and proposed ne	ew productive zone.	
Describe the Propose to	he proposed blowout prev o drill to 5 -5/8" casin	program. If vention prog ,200' to te ng at 2,10'	this application is ram, if any. Use a est San Andres 0' and circulate	to DEEPEN or Padditional sheets if	f necessary.	the data on the pr mid Expires Data Unles	esent productive zon	e and proposed ne	ew productive zone.	
Propose to Will set 8 At TD will As indicar	he proposed blowout prev o drill to 5 -5/8" casin Il run logs ted by logs	program. If vention prog ,200' to te ng at 2,10 - set 5-1/s, will per	est San Andres 0' and circulate 2" casing and protected and treate	to DEEPEN or Padditional sheets if the cement to surpump cement to Surpump cement to San Andres 2	rface circulate to so	the data on the promit Expires Date Unles	sent productive zor 3 1 Year Fro 3s Drilling Ut	e and proposed ne	ew productive zone.	
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DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

WEST

LEA

2150

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code -01220		ALLISON SAN ANDRES SOUTH			/ ·	
30 - 025 - 38143	- 01220					ES SOUTH	
Property Code		Well Number					
Property Code Q05788	FOX A STATE					6	
OGRID No.		Klevation					
013178	LAYTON ENTERPRISES, INC.					4053'	
		Surface Loc	ation				
UL or lot No. Section Township	Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

36 F 2445 NORTH

'	_	5 5	1 30 5		2110	1.0	2		
			Bottom	Hole Loc	eation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	onsolidation	Code Or	der No.	<u> </u>			<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

